Office	State of New I		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-41056
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Fr	ancis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			VO-5532
87505	THE PERSON OF THE		
	FICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR JCATION FOR PERMIT" (FORM C-101)	FOR SUCH	Heartthrob BSX State
	ICATION FOR PERMIT" (FORM C-101)	HOBBS OCD	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other		IH /
2. Name of Operator	/	JUN 2 0 2014	9. OGRID Number
Yates Petroleum Corporation			025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia,	NIM 99210		Triple X; Bone Spring, West
· ·	10101 88210	RECEIVED	Triple A, Boile Spring, West
4. Well Location			
Unit Letter D :		orth line and	660 feet from the West line
Unit Letter M	230 feet from the So	uth line and	648 feet from the West line
Section 17	Township 24S	Range 33E	NMPM Lea County
	11. Elevation (Show whether I	OR RKB RT GR etc.	
<b>国际基础的</b>		75' GR	
	and the state of t		Printing of the party of the pa
12 Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data
12. Check	rippropriate Box to maleute	ratare or rectice,	report of other bata
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	] PLUG AND ABANDON 📋	REMEDIAL WOR	RK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE	]		
	7		
CLOSED-LOOP SYSTEM	_		
OTHER:			pletion operations
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OTHER:  13. Describe proposed or con of starting any proposed v	pleted operations. (Clearly state a vork). SEE RULE 19.15.7.14 NM	Il pertinent details, an	
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