Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011									
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210					Oil Conservation Division						1. WELL API NO. 30-025-41056									
District III 1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.							2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN								
<u>District IV</u> 1220 S. St. Francis		Santa Fe, NM 87505						3. State Oil & Gas Lease No. VO-5532												
	OR R	R RECOMPLETION REPORT AND LOG																		
4. Reason for fili	•	опрт	`(Fill in l	noves t	tes #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name Heartthrob BSX State HOBBS OCD									
☐ C-144 CLOS	SURE AT	ГТАС	HMENT	Γ (Fill	in boxes	- s #1 <b>thr</b> o	ough #9, #15 Da	ite Rig	Relea	nsed a		or /	6. Well Numb	er:		JĽ	JN 2	0 20	14	
<ol> <li>Type of Comp</li> <li>NEW \</li> </ol>	oletion: WELL [				sure report in accordance with 19.15.17.13.K NMAC)  ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR															
<ol><li>Name of Opera Yates Petroleur</li></ol>		ration	1										9. OGRID RECEIVED							
10. Address of O	perator			1 000	10								11. Pool name or Wildcat Triple X; Bone Spring, West (Oil)							
12.Location	Unit Ltr		Section	/1 002	88210 Township Range Lot Feet from the						he	N/S Line Feet from the E/W Line County								
Surface:	D		17		24S		33E			200			North	660			Wes	st	Lea	
BH:	M		17		24S		33E				230		South	648			Wes		Lea	
13. Date Spudded RH 3/17/14 RT 3/28/14		ate T. 8/14	D. Reach	ied	15. Date Rig Released 4/20/14				16. Date Completed 6/13/14				(Ready to Prod		17. Elevations (DF and RKB, RT, GR, etc.) 3,575' GR 3,600' KB					
18. Total Measure 15,815'					15,	,712'	k Measured Dep	oth	20. Was Directiona Yes (Attached)							Type Electric and Other Logs Run L, Hi-Res Laterolog Array, CBL				
22. Producing Int 11,462'-15,69				ion - T	- Top, Bottom, Name										· · · · ·					
23.							NG REC	ORI	D (R			ring								
CASING SIZ	ZE		WEIGHT Cond						HOLE SIZE				6 sy redi-mi		-	AM	1OUNT I	PULLED		
13-3/8"			48		or 80° 1,249°				17-1/2"				6 sx redi-mix to surface 675 sx (circ)			+			<del></del> -	
9-5/8"			36#,		5,155'				12-1/4"				1445 sx (circ)							
5-1/2"			17	′# 	+	15,760'			8-1/2"				2170 sx (TOC 2,788' CBL			)				
24.					LINER RECORD				25.			25.				ECORD				
SIZE	ТОР			BOT	TOM SACKS CEMENT			SCREEN SIZ			SIZ	ZE DEPTH			SET PACKER SET					
	-													+			_			
26. Perforation			ıl, size, ar	nd num	iber)								ACTURE, CE							
11,462'-15,695' (468)									DEPTH INTERVAL 11,462'-15,695'				AMOUNT AND KIND MATERIAL USED Acidized with 65,000 gals 15% HCL acid, frac with a							
													total of 4,102,710# Econoprop 30/50 and Super							
					PRODUCTION							DC 20/40 sand.								
28.  Date First Produc	tion		l D.	oducti	on Math	od (Flo	wing, gas lift, pi						Well Status	(D.,	d ou Ch	:				
6/14/14				Flowi	ng	.00 (1710		итріп			t type pump)		Producin	g						
Date of Test Hours Tested C			1									- MCF 39	/ater - Bi 1334	bl.		Gas - O NA	il Ratio			
Flow Tubing Casing Pressure C			Calc	alculated 24- Oil - Bbl. our Rate 285							Water - Bbl. Oil			Gravity - API - <i>(Corr.)</i> A						
29. Disposition of Sold	f Gas <i>(So.</i>	ld, use	ed for fue	l, vente	ed, etc.)								1	30 <sub>i</sub>	 Test Wit	inesse	d By			
31. List Attachme	ents	••••												<u>J.</u>	Fitzer					
Logs, surveys 32. If a temporary	pit was	used a	it the wel	l, attac	h a plat	with the	location of the	tempo	rary p	it.			<u>-</u>						- "	
33. If an on-site b	urial was	used	at the we	II, repo	ort the ex	cact loca	ntion of the on-s	ite bu	rial:				<del></del> _				-			
I la analan a anti-	C. 414 4	1	<u> </u>	· 1		141.	Latitude	C.	*. 4		, ,	٠,	Longitude	c	1 1	, ,		NAI	D 1927 1983	
I hereby certif	y inai ii	ne in,	jorman 1	on sn	own o	n boin	sides of this	jorm	i is iri	ue a	іпа сотрі	ete i	io ine besi oj	my	, knowi	eage	e ana	i beiiej		
Signature Jame Watts  Printed  Name Laura Watts  Title Regulatory Reporting Technician  Date June 19, 2014																				
E-mail Address	: laura@	@yate:	spetrole	um.co	<u>m</u>								//	/	_					
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Γ. Anhy	T. Canyon	T. Ojo Alamo	
		1. Ojo Alallio	T. Penn A
Γ. Salt 1,626'	T. Strawn	T. Kirtland	T. Penn. "B
3. Salt 4,824'	T. Atoka	T. Fruitland	T. Penn. "C
Γ. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
Γ. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
Γ. Queen	T. Silurian	T. Menefee	T. Madison
Γ. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
Γ. San Andres	T. Simpson	T. Mancos	T. McCracken
Γ. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
Г. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
Γ. Blinebry	T. Gr. Wash	T. Dakota	
Г.Tubb	T. Brushy Canyon 7,991'	T. Morrison	
Γ. Drinkard	T. Bone Springs 9,013'	T.Todilto	
Γ. Abo	T. Rustler 1,220'	T. Entrada	
Г. Wolfcamp	T. Lamar 5,071'	T. Wingate	
Γ. Penn	T. Bell Canyon 5,100'	T. Chinle	
Γ. Cisco	T. Cherry Canyon 6,015'	T. Permian	OH OD CAS

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	to	feet
No. 2, from		
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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				:			
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