## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

AMENDED REPORT

	I.	RI	EQUEST :	FOR ALI	LOWABLE	AND AU	ГНО	RIZATION	TO T	<b>TRANS</b>	PORT	
<sup>1</sup> Operator n	ame and	d Addr	ess					<sup>2</sup> OGRID Nur				
Yates Petroleum Corporation 105 South Fourth Street								025575  3 Reason for Filing Code/ Effective Date				
Artesia, NM						7.5		Treason 101 1		NW		
<sup>4</sup> API Number 30 –025 -4		<sup>5</sup> Pool Name		Friple X; Bone	Spring, West					ool Code 96674		
<sup>7</sup> Property Code <sup>8</sup> Property Name										Vell Numb		_
	767 rface L	ocati	on		Heartthrob l	BSX State					1H	
Ul or lot no. D	Section 17	1 Tow	nship Ran 24S 33I		Feet from the 200	North/South Line North		Feet from the 660		West line West	County Lea	_
<sup>11</sup> Bo	ttom H	lole L	ocation					_				
UL or lot no. M	Section 17		nship Rang 24S 331		Feet from the 230	North/Sout South		Feet from the 648		West line West	County Lea	
12 Lse Code S	<sup>13</sup> Prod	lucing M Code F		s Connection Date 5/16/14	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective Date			29 Expiration Date	
III. Oil a		s Tra	nsporters				·			•		
<sup>18</sup> Transpor OGRID			_		<sup>19</sup> Transpo and Ac	oorter Name Address					<sup>20</sup> O/G/W	
035103				Sunoco	Partners Mark	eting & Term		LP			О	
						Spring, Suite 515 I, TX 79701						
147831					Agave Energ	ergy Company Fourth Street HOBBS OCD					G	
	*				Artesia, N						44. 44.	175 M
3.0								JUN 2 (	2014		The second secon	E-44.
						RECEIVED				ů.		44
												L)A
IV. Well	Comp	letion	Data									
21 Spud Date RH 3/17/14 RT 3/28/14  22 Ready Date 6/13/14			<sup>23</sup> TD 15,815'	<sup>24</sup> PBTD 15,712'			<sup>25</sup> Perforations 11,462'-15,695'		<sup>26</sup> DHC, MC			
	ole Size		<sup>28</sup> Ca	<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set		30 Sacks Cement		ks Cement	_
30"			20"		80'			6 sacks red		i-mix to surface		
17-1/2"			13-3/8"			1,249'			675 sx (circ)			
12-1/4"			9-5/8"			5,155'			1445 sx (circ)			
8-1/2"				5-1/2"		15,760'			2170 sx (TOC		OC 2,788' CBL)	
V. Well				33.		34		25			36	
31 Date New Oil 6/14/14 32 Gas		S Delivery Date 6/16/14 33 Test Date 6/17/14			Test Length 24 hours		h 33 Tb	35 Tbg. Pressure NA		<sup>36</sup> Csg. Pressure 2000 psi		
<sup>37</sup> Choke Si 20/64"	ze		<sup>38</sup> Oil 285	3	9 Water 1334	<sup>40</sup> Gas 139					41 Test Method Flow Test	
<sup>42</sup> I hereby cert been complied	with and	l that th	e information	given above			<del></del>	OIL CONSERV	'ATIO	N DIVISIO	N	
complete to the Signature:	best of i	•	1.	eliet. Les		Approved by:						
Printed name:						Title: Petroleum Enginter						
Laura Watte						Approval Date:						
Regulatory Rep E-mail Address		echnici	ian					0/10	-/	1		_
aura@yatespet Date: June 19,	roleum.c	com	Phone:						_			
Jaie: June 19,	, 2014		Phone: 575-748-4	272				ERMITTING				
					<b>_</b> _		Con	npP&A IG <b>MB</b> Loc		_ TA		
							-	comp A	_			
										te Pool		