

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 25 2014

WELL API NO.	30-025-41302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thistle Unit	
8. Well Number 50H	
9. OGRID Number 6137	
10. Pool name or Wildcat Triple X; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3633.2	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>P</u> 200 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3633.2	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/14-4/2/14: MIRU frac tree. TIH & ran CBL, to 11407'. Tested casing to 2500 psi for 15 min. Test good. Perf Bone Spring; 11361'-15,763', total 500 holes. 10 Stage Frac. Frac totals 43,375 g 15% HCL, 619,302# 20/40 sand, 2,051,188# 30/50, 811,477# 100 mesh. Drill out plugs. RIH w/338 jts 2-7/8" L-80 tbg set at 10779'. Circ 390 bbl packer fluid. ND BOP and NU prod tree.  
4/3/14: Well TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Shipley TITLE Regulatory Compliance Analyst DATE 6/24/2014

Type or print name Tami Shipley E-mail address tami@shipley.com PHONE:

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/08/14

Conditions of Approval (if any):

JUL 08 2014