Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41459 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> $-$ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN TO BE CONTRACT TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Tumbling Dice 2 State Com
1. Type of Well: Oil Well 🔳 Gas Well 🗌 Other 11 IN 2 0 2014		8. Well Number 1H
2. Name of Operator EOG Resources, Inc.	•••	9. OGRID Number 7377
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
P.O. Box 2267 Midland, T>	( 79702	Red Hills; Upper Bone Spring Shale
4. Well Location Unit Letter M : 220 feet from the South line and 760 feet from the West line		
Section 2	Township 24S Range 34E	NMPM County Lea
	Ievation (Show whether DR, RKB, RT, GR, etc.	
3358' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID PLUG AND ABANDON DIE REMEDIAL WORK DIE ALTERING CASING		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/01/14 MIRU. Prep well for frac. Ran CBL, TOC at 4220'.		
2/22/14 Begin 25 stage completion and frac.		
3/18/14 Finish 25 stage frac. Perforated from 9815 to 14090', 0.39", 745 holes. Frac w/ 1800 bbls acid, 96041 bbls load, 4727720 lbs proppant.		
3/19/14 Flowback.		
4/10/14 RIH to drill out frac plugs and clean out wellbore. 4/12/14 Finish drill and clean out.		
4/13/14 RIH w/ 2-7/8" production tubing, packer, and gas lift assembly. Set packer at 9288'. EOT at 9567'.		
Shut well in. 6/02/14 Place well on production.		
6/02/14 Place well on producti	01.	
Spud Date: 12/31/13	Rig Release Date: 1/22/14	
I have here stift that the information shows is true and some late to the hert of my knowledge and heliof		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE than War	TITLE Regulatory Analys	t 6/17/14
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: Prevent TITLE DATE 07/07/14		
Conditions of Approval (if any):		

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JUL 0 8 2014