Submit 3 Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 87260BBS OCD District II OUL CONSERVATION DIVISION		WELL API NO.	
		30-025-08706	
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease	
Santa Fe, NM 8/303		STATE 🗴 FEE 🗌	
District IV		6. State Oil & Gas Lease N	lo.
87505 PECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Eurnice Monument South Unit	
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number	
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 005380	
3. Address of Operator		10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701		Eunice Monument; Grayburg-San Andres	
4. Well Location		1000	
Unit Letter <u>N</u> : 3300 feet from the Se	outh line and	1980 feet from the	_ West line
Section 6 Township 21S	Range 36E	NMPM Count	y Lea
11. Elevation (Show whethe	er DR, RKB, RT, GR, e	tc.)	
12. Check Appropriate Box to Indicate	Nature of Notice	Papart or Other Data	
12. Check Appropriate Box to indicate	r Nature of Notice,	Report, of Other Data	
NOTICE OF INTENTION TO: SUB		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	EMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WORK 🔯 ALTERING CASING 🗀		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT		
	OASING/CEMENT S		
DOWNHOLE COMMINGLE L			
OTHER:	OTHER: MIT	•	x
13. Describe proposed or completed operations. (Clearly state all professor of starting any proposed work). SEE RULE 1103. For Multiprofessor or recompletion.	pertinent details, and gi		estimated date
06/02/2014: MIRU PU. POOH w/tbg & pkr. 06/03/2014: RIH w/7" arrowset pkr 2-3/" J-55 IPC	tbg. Set pkr @ 364	6'_Test TCA to 400psi f	or 30 mins.
No loss. 06/04/2014: RU pmp trk & test chart. Press to 510p	si, hold for 30 mi	ns, no loss. Mark Whitak	er w/NMOCD
witnessed. RDMO PU.	•	· \ \	1 3708
A closed-loop system was used to perform this oper	ration.	> •	45/001
Spud Date: Rig Rele	ease Date:		
I hereby certify that the information above is true and complete to the	ne best of my knowledg	ge and belief.	
SIGNATURE Atopani Rabodus TI	TIF Regulato	ory Analyst DATE	06/06/2014
stephanie_rabadue@xtoenergy.com Type or print name _Stephanie_Rabadue			
For State Use Only \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	√. T <		- 1- 1- 0
APPROVED BY ALLY SLOWN TITLE DIST. SUPERVISORDATE 7/2/2014 Conditions of Approval (if any): 111 Q 8 2014			
Conditions of Approval (II ally).		JUL Q 8 20	14

