

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Seven Rivers Queen WF, North
8. Well Number 13
9. OGRID Number 005380
10. Pool name or Wildcat Eunice, Seven Rivers-Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter K : 1325' feet from the South line and 1330' feet from the West line
Section 4 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT / Bradenhead ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/2014: MIRU PU. POOH w/tbg & pkr.

03/21-03/24/2014: Test tbg & pkr. RIH w/5-1/2" Arrowset 1-X pkr & 2-3/8" IPC tbg. Set pkr @ 3633' Load & test TCA to 400psi.

03/25/2014: Load TCA, press to 360psi for 30 mins. Bill Sonamaker (NMOC) witness. Run good chart. RMO PU.

A closed-loop system was used to perform this operation.

Top 3726'
Perf. 825/0CP
7/13/14

Spud Date:

7/30/10

Rig Release Date:

03/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 04/15/2014
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Bill Sonamaker TITLE Staff Manager DATE 7/2/2014
Conditions of Approval (if any):

JUL 08 2014

