Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM, 88240BS OCD Energy, Minerals and Natural Resources District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brayos Rd. Agree NM 84446 1220 South St. Francis Dr.		Revised August 1, 2011 WELL API NO.
		30-025-41544
Division (505) 224 (179 64 7111) 1000 G 41 G 15		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87505 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NÔTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Albatross State Com /
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator COG Operating LLC		9. OGRID Number
3. Address of Operator		229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Airstrip; Bone Spring
4. Well Location		
Unit Letter B: 190 feet from the North line and 1980 feet from the East line		
Section 30 Township 18S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3950' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE C	COMPL CASING/CEMEN	I JOB
 -		
OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/6/14 to 5/7/14 MIRU. Load & test csg to 1500#. Good test. Perforate 14855-14865' (60). Injection test into perfs.		
6/3/14 to 6/5/14 Perforate Bone Spring 10479-14805'. Acdz w/67554 gal 7 1/2% acid. Frac w/3332506# sand & 2825452 gal fluid.		
6/7/14 Drilled out all frac plugs.		
6/8/14 to 6/12/14 Set 2 7/8" 6.5# L-80 tbg @ 9799' & pkr @ 9783'. Installed gas-lift system.		
6/13/14 Began flowing back & testing.		
Spud Date: 4/2/14	Rig Release Date:	4/28/14
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Sans	TITLE: Regulatory Analyst	DATE: _6/17/14
Type or print name: Stormi Davis	E-mail address: sdavis@concin	PHONE: (575) 748-6946
For State Use Only Petroleum Engineer		
APPROVED BY: DATE 07/03/14 Conditions of Approval (if any): DATE 07/03/14		
Conditions of Approval (is any).		JUL 0 8 2014 /