

District I - (575) 393-6161

HOBBS OGD

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

JUL 07 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30 025 37054 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XX <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Albacore 25 Com ✓
8. Well Number 1
9. OGRID Number 018100
10. Pool name or Wildcat Shoe Bar, Atoka, WC, Abo ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator

PO Box 1433, Roswell, NM 88202-1433

4. Well Location

Unit Letter N : 1310 feet from the S line and 1350 feet from the W line  
Section 25 Township 16S Range 35E NMPM Lea County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TA and MIT XX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/1/14: 2 7/8" tubing was pulled out of well

This Approval of Temporary  
Abandonment Expires 7/3/2017

7/2/14: Set wireline CIBP @ 10,420' and dumped 35' cement on top  
Set wireline CIBP @ 8850' and dumped 35' cement on top  
RIH w/ 279 jts (8798') of 2 7/8" tubing, roll hole w/ packer fluid and test casing to 800 psi.

7/3/14: Conduct MIT test as follows:

Pressure casing to 520 psi and held for 30 minutes  
casing passed the test.  
witnessed by Bill Serrano

Spud Date:

February 12, 2005

Rig Release Date: September 17, 200

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG

CHG Loc

TA KR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 7/3/2014

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

7/7/2014

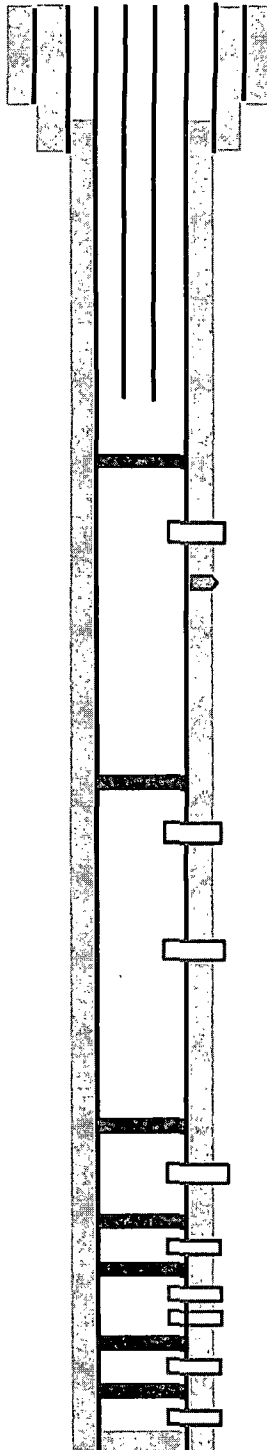
Conditions of Approval (if any):

JUL 08 2014

# Well Bore Diagram

Well Name: Albacore 25#1

Updated 7/3/2014



13 3/8" 48# H-40 @ 400'  
Top of Cement behind 5 1/2" casing @ 2050'  
8 5/8" 32# J-55 @ 4,625'

8798' of 2 7/8" tubing (279 jts)

CIBP 8,850 + 35 sx cmt 7/2/14 ✓

**Abo** Perforations; 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 9/8/08

DV Tool @ 9436

CIBP 10,420 + 35' cmt, 7/2/14 ✓

**WC #2** Perforations; 10,506-12, 514-22, 526-32, 534-42, 2 spf 28', 2 spf, 60 holes, .4", 9/2/08  
Acidize w/ 2500 gals, 9/3/08, Swab 259 bbls, No Show, Steady FL @ 4100' FS  
9/11/2008 WC #2 zone alone took 2 BPM on vacuum.

**WC #1** Perforations; 10,660-65, 10,674-90', 2 spf, 44 holes .4" dia. 8/26/08  
Acidized w/ 2500 gals, 8/27/08, Swab 354 bbls fluid, No Show, steady FL @ 4700' FS  
9/15/2008 WC#1 and WC #2 zones combined took > 4 BPM on vacuum.

CIBP 11,155 + 35' Cmt - 8/26/08 ✓

**Atoka** perforations: 11,236-46, 11,266-74, 11,306-10' 4 spf, 88 holes .4" dia. 8/18/08,  
Acidized w/ 2500 gals, 8/19/08 - swabbed dry w/ show oil

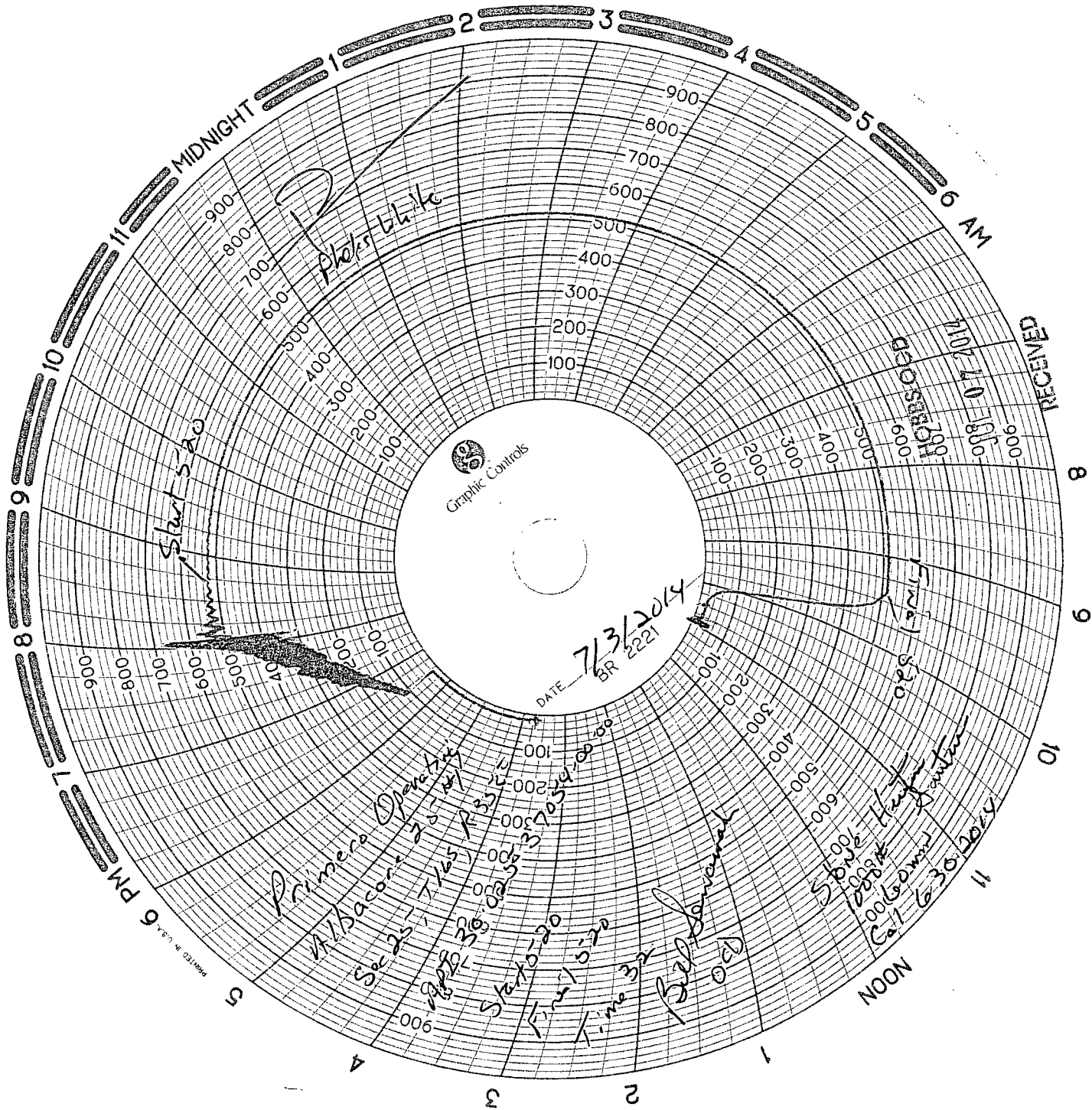
CIBP 11,790 - Last operation by Chesapeake 11/22/07  
Perforations; 11,824-11,836 Upper Atoka 8/09/05

CIBP 11,960  
Perforation: 12,014-12,022 Atoka 7/22/05  
Perforations: 12,029-12,052, Atoka Fat Lady 1 7/16/05

CIBP 12,490  
Perforations: 12,540-12,600 Chester Shale 7/12/05

CIBP 12,430  
Perforations: 12,660-12,672 Chester Lime 6/24/05

5 1/2" 17# L-80 @ 12,745'



11 MIDNIGHT

6 AM

RECEIVED

Graphic Controls

DATE 7/31/2014  
BR 2221

Primer Operator  
Albacore 25-27  
Start 5-20  
Time 30

Stove Heater  
Cal 6-30-2014

6 PM

NOON