<u>District II</u> 811 S. First St., / <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc	Image: State of New Mexico Dir Hobbs: NM 88240 State of New Mexico Minerals and Natural Resources Form C-129 Revised August 1, 2011 Artesia, NM 88210 Image: State of New Mexico Division Internet State of New Mexico Dinternet State of New Mexico Division Internet S			
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)				
Α,	Applicant LINN Operating, Inc.			
	whose address is 600 Travis Street, Suite 5100, Houston, TX 77002,			
	hereby requests an exception to Rule 19.15.18.12 for 60 days or until			
	September 2 , Yr 2014 , for the following described tank battery (or LACT):			
	Name of Lease Hale State Name of Pool: Vacuum; Grayburg-San Andres			
	Location of Battery: Unit Letter <u>E</u> Section <u>31</u> Township <u>17S</u> Range <u>34E</u>			
	Number of wells producing into battery: <u>3</u>			
В,	Based upon oil production of $\underline{6}$ barrels per day, the estimated * volume			
	of gas to be flared is <u>33 MCF</u> Value <u>\$146.85 MCF/D</u> .			
C.	Name and location of nearest gas gathering facility:			
	DCP sales point on lease			
D.	Distance <u>0</u> Estimated cost of connection: <u>No other options</u>			
E.	This exception is requested for the following reasons:			
	DCP experiencing highline pressure			
Division have b	OIL CONSERVATION DIVISION that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. Manuel Manuel By By			

Signature Maura A. Moreno	ByMailey Hrown
& Title <u>Regulatory Compliance Advisor</u> E-mail <u>Imoreno@linnenergy.com</u>	
Date 7/2/2014 Telephone No. 713-904-6657	Date 7/9/2014

<u>ا</u> چ Gas-Oil ratio test may be required to verify estimated gas volume.

Hale State

ΑΡΙ	Well Name	Well #
30-025-02154	Hale State	#001
30-025-23426	Hale State	#002
30-025-39785	Hale State	#004

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