

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008														
		<b>HOBBBS OGD</b> <b>JUN 30 2014</b> <b>RECEIVED</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>J H Williams (309138)</b>  6. Well Number:  <b>001</b>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DO CBP to add Tubb</b>																		
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>														
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>				11. Pool name or Wildcat <b>Weir;Blinebry (63780) &amp; Monument;Tubb (47090)</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	<b>O</b>	<b>34</b>	<b>19S</b>	<b>37E</b>		<b>660</b>	<b>South</b>	<b>1980</b>	<b>East</b>	<b>Lea</b>								
<b>BH:</b>																		
13. Date Spudded <b>06/30/1997</b>		14. Date T.D. Reached <b>07/28/1997</b>		15. Date Rig Released <b>07/29/1997</b>		16. Date Completed (Ready to Produce) <b>03/31/2014</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3564' GR</b>										
18. Total Measured Depth of Well <b>7000'</b>				19. Plug Back Measured Depth <b>6785'</b>		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5754'-5800'; Tubb 6310'-6599'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36#		1226'		12-1/4"		560 sx		0								
5-1/2"		15.5#		7000'		8-3/4"		730 sx TOC 3010' TS		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-3/8"	6618'											
26. Perforation record (interval, size, and number) <b>Blinebry 5754'-5800'; (2 SPF, 40 holes) Producing</b> <b>Tubb 6310'-6599'; (2 SPF, 222 holes) Producing</b> <b>Drinkard 6810'-6848' (2 SPF, 50 holes) CIBP @ 6785'</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5754'-5800'</td> <td>2105 gals acid, 7854 gals 20% gelled acid system &amp; 75 tons CO2</td> </tr> <tr> <td>6310'-6599'</td> <td>10,000 gals acid &amp; 140 mcf N2</td> </tr> <tr> <td>6810'-6848'</td> <td>2500 gals acid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5754'-5800'	2105 gals acid, 7854 gals 20% gelled acid system & 75 tons CO2	6310'-6599'	10,000 gals acid & 140 mcf N2	6810'-6848'	2500 gals acid
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<b>28. PRODUCTION</b>																		
Date First Production <b>03/31/2014</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pump</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>												
Date of Test <b>05/26/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>4</b>	Gas - MCF <b>40</b>	Water - Bbl. <b>10</b>	Gas - Oil Ratio <b>10,000</b>											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>36.1</b>												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By <b>Apache Corp.</b>											
31. List Attachments <b>C-102 &amp; C-104's</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> <input type="checkbox"/> <b>NAD 1927 1983</b>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name <b>Fatima Vasquez</b>			Title <b>Regulatory Analyst II</b>			Date <b>06/25/2014</b>									
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>																		

JUL 09 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3405'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4020'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5240'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5650'	T. Gr. Wash	T. Dakota	
T. Tubb 6320'	T. Delaware Sand	T. Morrison	
T. Drinkard 6670'	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD	T. Entrada	
T. Wolfcamp	T. Yeso	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology