

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-23089
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 23547
7. Lease Name or Unit Agreement Name Maxwell
8. Well Number 2
9. OGRID Number 012627
10. Pool name or Wildcat Sub , Devonian - Perm - Miss - Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Kevin O. Butler & Associates, Inc.

3. Address of Operator
PO Box 1171 Midland, TX 79701

4. Well Location
Unit Letter E : 2310 feet from the North line and 990 feet from the West line
Section 6 Township 13S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

April 28-May 14, 2014

Intent was to clean out the partially covered up Wolfcamp perms as determined by slick line previously.

1. RU WS Unit. Install BOP. TOH with packer and PC tubing.
2. PU work string w/ bit and DC. Tagged at 9615' (Perfs: 9624-9682').
3. Cleaned out to 9644'. After several days of attempts to clean out below 9644'.
4. Acidize WC perms with 3000 gallons 20% NEFE acid at 5 bpm.
5. POH and LD packer and work string.
6. PU PC packer and PC tubing. Ran same. Circulated packer fluid. Set packer at 9648'.
7. Tested annulus to 550# for 32 minutes. Test witnessed and chart taken by Bill Sonnamaker.
8. Returned well to SWD. RD and clean location.

Spud Date:

Rig Release Date:

BS OCS 7/8/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Builta TITLE Regulatory Compliance DATE 6/9/14

Type or print name Lisa Builta E-mail address: Reports@kobutler.com PHONE: 432-682-1178

For State Use Only

APPROVED BY: Bill Sonnamaker TITLE Staff Manager DATE 7/8/2014

Conditions of Approval (if any):

JUL 09 2014

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5 6 PM

MIDNIGHT

FOR RECORD ONLY

Graphic Controls

6 AM

7

8

9

10

11

NOON

Kevin Q. Butler
Maxwell H2

API 30-025-23089-0000

UNIT F Secl, T135R38E

DATE 5-14-14
BR 2221

Start 0400

Final 0400

Bill Swann
David O'Leary

ACD

1000#

60 min

Cal 4/21/14

[Signature]