

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26372 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC. ✓		6. State Oil & Gas Lease No. VC-0018-0001
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name GETTY I STATE ✓
4. Well Location Unit Letter <u>F</u> : <u>1,650</u> feet from the <u>NORTH</u> line and <u>1,650</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>22-S</u> Range <u>34-E</u> NMPM LEA County ✓		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,631' RKB		9. OGRID Number <u>024010</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> WELL WORKOVER OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis TITLE Vice President DATE 07/02/14
 Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/08/14

Conditions of approval, if any:

JUL 10 2014

[Signature]

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
 10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
 10/29/13
 11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
 11/06/13 - SD WOO.
 11/19/13
 11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
 11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
 11/22/13 - SD WOO.
 12/02/13
 12/03/13 Find well making gas. SWI for pressure buildup.
 12/04/13 - SI for pressure building.
 12/08/13
 12/09/13 RU slick line to run BHP.
 12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.
 BHP after 150 hrs 470#.
 12/11/13 - Continuing pressure buildup.
 12/27/13
 12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
 12/29/13 - SI for pressure building.
 01/16/14
 01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
 01/18/14
 02/03/14 SI for pressure buildup.
 02/04/14 MI Mico Swbg Unit.
 02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
 02/06/14 - SI for pressure buildup.
 02/23/14
 02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
 02/25/14 - SI for pressure buildup.
 02/28/14
 03/01/14 - Open to test tank.
 03/13/14
 03/14/14 MI Apollo Perforators.
 03/15/14 MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.
 03/16/14 - Open to test tank.
 03/17/14
 03/18/14 MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.
 03/19/14 MI Acid Truck.
 03/20/14 MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.
 03/21/14 MIRU swbg unit. Swb well.. Rec 9 bbls wtr. Lve well open to test tank.
 03/22/14 Swbg. RD swbg unit.
 03/23/14 Open to test tank.
 03/24/14 MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.
 03/25/14 - Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.
 03/26/14
 03/27/14 - Well open to test tank.
 03/28/14
 03/29/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank.
 03/30/14 - Well open to test tank.
 04/03/14
 04/04/14 MI & set 1 – 200 bbl FG tank + 1 – 300 bbl welded steel tank.
 04/05/14 - Well open to test tank.
 04/14/14
 04/15/14 MIRU swbg unit. Make 2 swb runs. Rec 5 ½ bbls water. SD 1 hr. Make add'l swb run. Rec 1 bbl water. RD & rel swbg unit.
 04/16/14 - Well open to test tank.
 05/01/14
 05/02/14 MIRU swbg unit.
 05/03/14 MIRU swbg unit. Make 4 swb runs. Rec 2 bbls wtr. RD & rel swbg unit.
 05/04/14 - Well open to test tank.
 05/21/14
 05/22/14 MIRU swbg unit. Make 1 swb run. Rec 7 bbls wtr. RD rel swbg unit.
 05/23/14 - Well open to test tank.
 06/09/14

06/10/14 RU WSU. Make 1 swb run. No fluid. RD rel WSU.
06/11/14 - Well open to test tank.
06/29/14
06/30/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 ½ bbls wtr. RD rel swbg unit.
07/01/14 Well open to test tank.