

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-28176</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>C H Kyte</b>
8. Well Number <b>03</b>
9. OGRID Number <b>005380</b>
10. Pool name or Wildcat <b>Eumont; Yates-7rvrs-Queen (Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

HOBBS OGD

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

JUL 10 2014

2. Name of Operator  
**XTO Energy, Inc.**

3. Address of Operator  
**200 N. Loraine, Ste. 800 Midland, TX 79701**

RECEIVED

4. Well Location

Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line

Section **7** Township **19S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3715' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc proposed to PxA this well with the following procedure:

1. DO CIBP @ 3600'.
2. Tag CIBP @ 3880'. Set 35' cmt by wireline or 25sx cmt by tbg. WOC. Tag.
3. Set CIBP @ 3600'. Set 35' cmt by wireline or 25sx cmt by tbg. WOC. Tag.
4. Spot 25sx cmt plug fr/2600-2500'.
5. Spot 25sx cmt plug fr/1600-1500'.
6. Spot cmt plug fr/505'-0'.
7. Cut off WH & install dry hole marker. A closed-loop system will be used for this procedure.

Spud Date:

03/27/1983

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 07/01/2014

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only  
APPROVED BY Malay B Brown TITLE Dist. Supervisor DATE 7/10/2014  
Conditions of Approval (if any):  
JUL 10 2014

WELL NAME: CH KYTE #3  
LOCATION: 660' FSL & 660' FWL, SEC 7 T 19S & R 37E  
FORMATION: QUEEN  
SPUD DATE: 03-27-83  
IP: 0 BO/ 9 BW/ 554 MCF

HOBBS OCD

COUNTY/STATE: LEA, NM  
LEASE: EUMONT  
CURRENT STATS: PRODUCER  
COMPL DATE: 05-01-83  
API No: 30-025-28176 ✓



MAY 12 2014

current

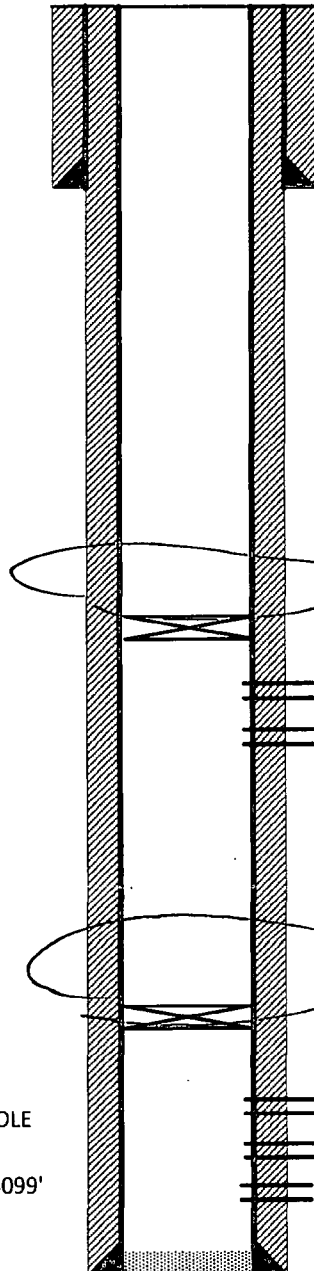
RECEIVED

ELEV  
GL: 3715'  
KB: 3728.2'

12 1/4" HOLE

8-5/8" CSG @ 455'  
CMT W/300 SX  
CIRC TO SURF W/117 SX

TUBING (3/27/83):  
100 JTS 2-3/8" J55 4.6#. EOT @  
3579'.



CIBP @ 3600'

PERFS:  
3641'-3645'  
3722'-3726'  
3774'-3778'

CIBP @ 3880'

PERFS:  
3897'-3901'  
39478'-3951'  
3988'-3992'  
4042'-4046'

5-1/2", 15.5#, K55, CSG @ 4099'  
CMT W/700 SX  
CIRC TO SURF W/50 SX

PBTD: 3880'  
TD: 4113'

NO CEMENT!

NO CEMENT!

CALLED XTO  
5/12/2014 TO  
VERIFY.

ADVISED <sup>MR</sup> IF P/A.  
CIBP @ 3600' WILL  
BE REMOVED & CMT  
CAP PLACED ON CIBP @  
3880.

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MAY 12 2014

proposed

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