

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40785 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) ✓
8. Well Number 353 ✓
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator  
Apache Corporation ✓

JUL 07 2014

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

RECEIVED

4. Well Location

Unit Letter N : 1255 feet from the South line and 2160 feet from the West line  
Section 3 Township 21S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3425' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: SET CIBP

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache plugged off the Drinkard with an RBP 4/10/2014 and would now like to replace it with a CIBP to permanently suspend the Drinkard, per the following procedure:

1. MIRUSU POOH with rods & pump. ND WH & NU BOPs. Release TAC, RIH and retrieve RBP. POOH w/ 2-7/8" production tubing.
2. MIRU WL & RIH w/ gauge ring & junk basket to +/-6410', POOH. RIH w/ CIBP to +/-6400', set CIBP & POOH. RIH with dump bailer and dump bail minimum of 35' of cement on top of CIBP. WOC for 2 hours & tag top of cement w/ WL, POOH.
3. RIH w/ 2-7/8" production tubing, land SN @ +/-6200'. RIH w/pump and rods. RDMO
4. Place well back on production.

Spud Date: 11/14/2012

Rig Release Date: 11/21/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 07/03/2014

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

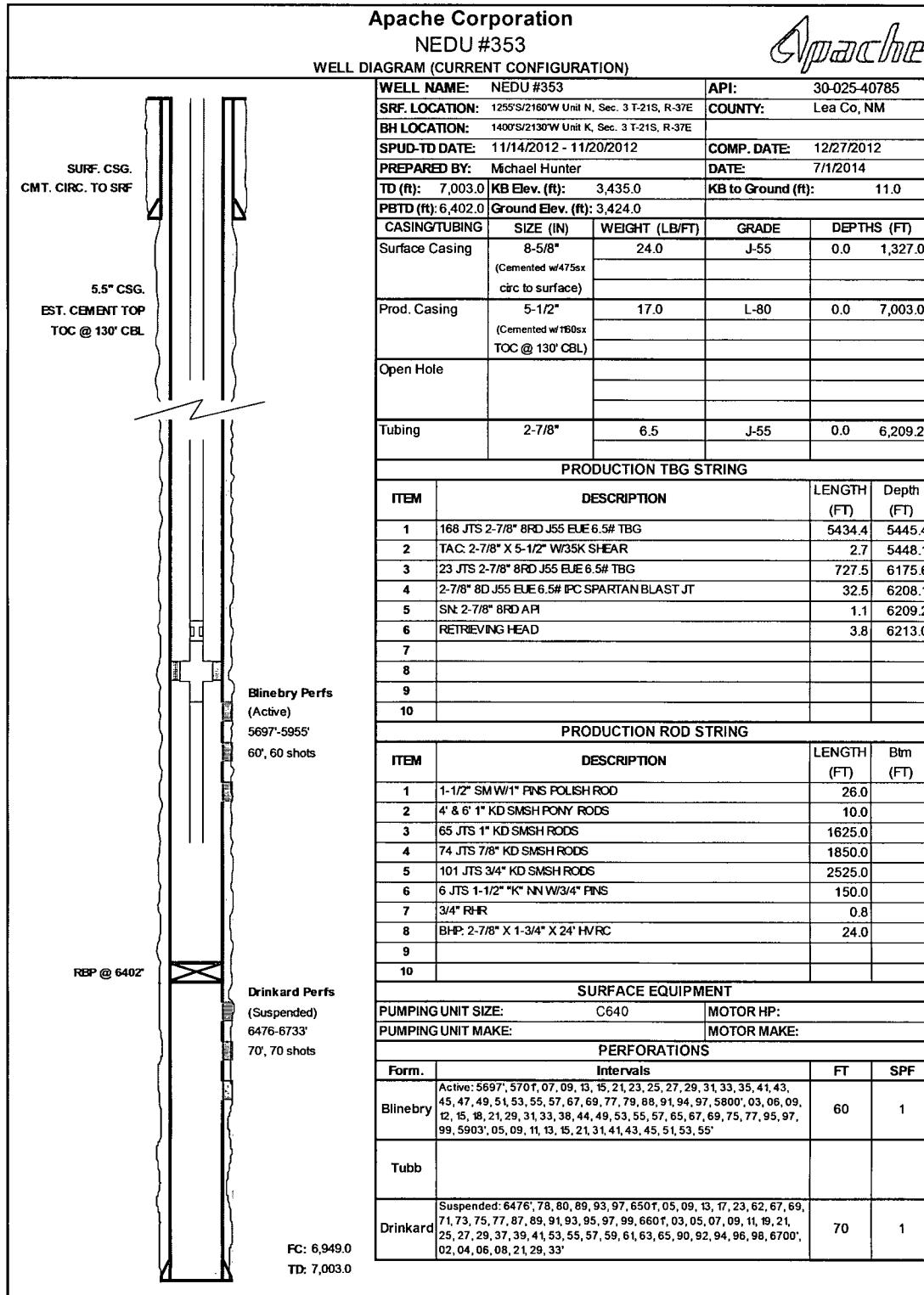
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/10/14  
Conditions of Approval (if any):

JUL 10 2014

hm

# Current Wellbore Diagram



# Proposed Wellbore Diagram

