Submit 3 Copies To Appropriat Office	e District	State of New Mo	exico		Forn	n C-103
District I	-	, Minerals and Nati	ıral Resources			e 19, 2008
1625 N. French Dr., Hobbs, NN District II				WELL API 1 30-025-40785		
1301 W. Grand Ave., Artesia, N	111 00210	CONSERVATION			Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, Ni	M 87410	220 South St. Fra		STAT	· —	
District IV		Santa Fe, NM 8	7505	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa F 87505	e, NM					
	RY NOTICES AND RI	EPORTS ON WELLS	3	7. Lease Nai	me or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. U		RMIT" (FORM C-101) F	OR SUCH		nkard Unit (NEDU)	
PROPOSALS.) 1. Type of Well: ⊠Oil	Well 🔲 Gas Well 🔲	Other:	DBBS OCD	8. Well Nun	nber 353	
Name of Operator Apache Corporation		JUI	07 2014	9. OGRID N 873	Number	
3. Address of Operator				10. Pool nan	ne or Wildcat	
303 Veterans Airpark Lane	e, Suite 3000 Midland,	TX 79705	ECEIVED	Eunice; B-T-D), North (22900)	
4. Well Location			ECFIVED			
Unit Letter N	: 1255 fe	et from the South	line and 216	60 fee	et from the West	line
Section 3		ownship 21S R	 ange 37E	NMPM	County Lea	
	11. Elevation	on (Show whether DR)	, *	
	3425' GL					
12.	Check Appropriate	Box to Indicate N	lature of Notice,	Report or Or	ther Data	
NOTICE		ΤΟ.	l our	OFOLIENT	DEDORT OF	
NOTICE PERFORM REMEDIAL V	E OF INTENTION VORK □ PLUG AND		REMEDIAL WOR		REPORT OF: ☐ ALTERING CAS	SING []
TEMPORARILY ABANDO			COMMENCE DR			
PULL OR ALTER CASIN			CASING/CEMEN	=	5	
DOWNHOLE COMMING	LE 🗌					
OTHER: SET CIBP		X	OTHER:			
	d or completed operation oposed work). SEE RU					
or recompletion.	oposed work). SEE RU	LE 1103. FOI MIUIU	ole Completions. A	ilacii welibore (diagram of proposed c	ompienon
or recompletion.						
Apache plugged off the Drinkard, per the follow	Drinkard with an RBP 4	4/10/2014 and would	now like to replace i	t with a CIBP to	permanently suspend	d the
4 MIDLICH DOOL with	ando Samunos ND WILL	NILL DODG Dologo	TAC DILl and make	DDD DOOL	11/ 2. 7/0"	4 la i a a
	rods & pump. ND WH & gauge ring & junk baske					
and dump bail minim	ium of 35' of cement on	top of CIBP. WOC fo	r 2 hours & tag top o			
	ction tubing, land SN @	+/-6200'. RIH w/pump	and rods. RDMO			
4. Place well back on p	roduction.					
Sand Data: A4/44/2040		Dia Palaga D	ate: 11/21/2012	•		
Spud Date: 11/14/2012		Rig Release D	ate: 11/21/2012			
I hereby certify that the int	formation above is true	and complete to the b	est of my knowledg	e and belief.		
				,		
يه لها	7:1					
SIGNATURE TO LEA	sa fisher	TITLE_Sr. St	aff Reg Analyst		DATE <u>07/03/2014</u>	
Type or print name Reesa	Fisher	F-mail addres	s: Reesa.Fisher@apac	hecorp com	PHONE: 432/818-	1062
For State Use Only		D man addres	SNASH PROCESS CONTRACTOR CONTRACT	- CONTROLL		·
				***	الحم	n/11
APPROVED BY:	grang	TITLE	Petroleum Engi	meer	_DATE <i>D-///0</i>	11/
Conditions of Approval (if	any):		_			۵.

JUL 1 0 2014

M

Current Wellbore Diagram

PRODUCTION TBG STRING				Anach	e Cor	noration						
## WELL DARGEN (CONFIGURATION) ## WELL NAME (NED) 4355 ## SIFE LOCATION: TRISO/2019/WWW IN Sec. 317216, R370 COUNTY: Les Co, NM BH LOCATION: TRISO/2019/WWW IN Sec. 317216, R370 COUNTY: Les Co, NM BH LOCATION: TRISO/2019/WWW IN Sec. 317216, R370 COUNTY: Les Co, NM BH LOCATION: TRISO/2019 TITUDIO/2012 COMP. DATE: 171/2012 TO COMP. DATE: 171/2014 TO COMP. TRISO/2012 TO COMP. DATE: 171/2014 TO COMP. SUFFICION: SUFFICIO									- TO 6	-/L		
WELL NAME: NEDU #535 API: 30-0254-0786 SRF. LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W Us N. No. 93, 1210, R-570; COUNTY: Loc Qo, NN BH LOCATION: 1999/2999W McAndel Hunter			WELL				TION	GV/	שעשענו	שונוע.		
SURF. CSG. SURF. CSG. CMT. CIRC. TO SIFE SET. LOCATION. 1999/2999/Visit. Res. 31-218. R-SIZ. COUNTY. Lee Co, NM. BH LOCATION. 1999/2999/Visit. Res. 31-218. R-SIZ. COUNTY. Lee Co, NM. BH LOCATION. 1999/2999/Visit. Res. 31-218. R-SIZ. COUNTY. Lee Co, NM. SPUD-TD CARE. 11/14/2012 - 11/20/2012 COUNTY. Lee Co, NM. PURP TO CR. 2019/S. Methael Hunter DOR: 7.003.0 (RB Bev. (R): 3.45.5.0 MR to Ground (R): 11.0 PRITTING ACCO. Convoid Early (R): 3.45.5.0 PRODUCTION TEG STRING TEM DESCRIPTION (FT) (FT) (FT) 1 160 JTS 2-7/8* RDJ.55 BLE 5.5* TEG PRODUCTION TEG STRING TEM DESCRIPTION (FT) (FT) (FT) 1 160 JTS 2-7/8* RDJ.55 BLE 5.5* TEG PRODUCTION TEG STRING TEM DESCRIPTION (FT) (FT) (FT) 1 160 JTS 2-7/8* RDJ.55 BLE 5.5* TEG PRODUCTION RDD STRING TEM DESCRIPTION (FT) (FT) (FT) 1 1-1/2* SAMWIT TREE POLESH RDG PRODUCTION RDD STRING TEM DESCRIPTION (FT) (FT) (FT) (FT) (FT) (FT) (FT) (FT)			WELLD				TION)	L	7	705		
SURF. C.SG. CMT. CRC. TO SRF SPUID-TO DATE: 11/14/2012 1/12/200712 DATE: 7/1/2014 TD (TI): 7/303 (BE BIN: (R): 3/45.5) K8 to Ground (R): 11.0 PRETO (R): 6.402.0 Ground Bin: (R): 3/45.5) K8 to Ground (R): 11.0 PRETO (R): 6.402.0 Ground Bin: (R): 3/45.5) K8 to Ground (R): 11.0 Surface Casing 8-8-8* 24.0 J.55 0.0 1,327.6 EST. CEMENT TOP TOC @ 130' CBL Open Hole Prod. Casing 1-1/2* (C-mented wiftsta: 17.0 L-80 0.0 7,003.6 (C-mented wiftst		11 17	¬				Sec. 2 T 210 D 270					
SURF. CSG. CMT. CIRC. TO SIFF PREPARED SY. Michael Hunder DOR!: 7,003.0 (RB Bev. (R): 3,455.0 (RB to Ground (R): 11.0 PREPARED SY. Michael Hunder DOR!: 7,003.0 (RB Bev. (R): 3,455.0 (RB to Ground (R): 11.0 PREPARED SY. ST. ST. ST. ST. ST. ST. ST. ST. ST. ST	1) []							COUNTY:	Lea Co, N	iivi		
SIRF. CSG. CMT. CIRC. TO SRF PREPARED BY: Mchael Hunter]]]							COMP. DATE:	1207001	-		
CMT. CIRC. TO SRF TO (RE) TO (CHIEF COC						20/2012					
PREDICITIO # 6.402.0 CasinGrussing Suze (in) WEIGHT (LBIFT) GRADIE DEPTHS (FT)	1 1 1 1						2.435.0			11.0		
CASINGTUBING SIZE (IN) WEIGHT (LBFT) GRADE DEPTHS (FT)	CMT. CRC. TO SRE			_ ` '			<u> </u>	KB to Ground (II)): -	11.0		
Surface Casing	4		Z				,	CPADE	DEPTH	IS (FT)		
Commended wiff Star Circle Star (Cell St	1 (1	\							-			
S.5*CS6 ST.CBHBIT TOF TOC @ 130*CBL Prod. Casing 5-1/2* 17.0				Journa C	Judaning	į.	24.0	0.00	0.0	1,027.0		
Prod. Casing S-1/2" 17.0	5.5" CSG.					l -			 			
Commented wit Wilds TOC @ 130' CBL	/	- (Prod. Cas	sina		17.0	1-80	0.0	7 003 0		
Tubing 2-7/8* 6-5 J-55 0.0 6,209.2	1 1				9					.,,,,,,,,,		
PRODUCTION TBG STRING	1 ,00 @ 100 002 (
Tubing 2.7/6" 6.5 J-55 0.0 6,2092 PRODUCTION TBG STRING ITEM DESCRIPTION LENGTH Depth (FT) 1 168 JTS 2-7/6" 6RD JS5 ELE 6.56" TBG 5434.4 5454.5 2 TAC 2-7/6" X 5-1/2" W35K SHEAR 2.7 5448. 3 23 JTS 2-7/6" 8RD JS5 ELE 6.56" TBG 727.5 617.5 4 2-7/6" 6D JS5 ELE 6.56" FC SPARTANBLAST JT 32.5 6208.) [Open Hol	e							
PRODUCTION TBG STRING	[(]	'' 		1				· ·	 			
PRODUCTION TBG STRING]	7.1							1			
PRODUCTION TBG STRING		11		Tubing		2-7/8"	6.5	J-55	0.0	6,209.2		
TIEM DESCRIPTION LENGTH Depth (FT))	_ {{										
IIIM DESCRIPTION (FT) (FT) 1 168 JTS 2-7/8" 8RD JSS EJE 6.5 #TBG 5434.4 5445. 2 TAC 2-7/8" X-5-1/2" W35K SHEAR 2.7 5448. 3 23 JTS 2-7/8" 8RD JSS EJE 6.5 #TBG 727.5 617.5 4 2-7/8" 8RD JSS EJE 6.5 #TBG 727.5 617.5 4 2-7/8" 8RD JSS EJE 6.5 #TBG 727.5 617.5 5 SN 2-7/8" 8RD JAS EJE 6.5 #TBG 727.5 617.5 6 RETREVING HEAD 3.8 6213. 7 8 9] []					PRO	DUCTION TBG S	TRING				
1 168 JTS 2-7/6" 8RD JSS ELE 6.5# TBG] \	(ПЕМ		n	ESCRIPTION		LENGTH	Depth		
2 TAC; 2:7/8" X5-1/2" W/35K SHEAR 2.7 5448. 3 23 JTS; 2:7/8" 8RD, JSS; BUE; 6.9F TBG 727.5 6175. 4 2:7/8" 8RD, JSS; BUE; 6.9F TBG 727.5 6175. 5 SN; 2:7/8" 8RD, JSS; BUE; 6.9F CSPARTAN BLAST JT 32.5 6208. 5 SN; 2:7/8" 8RD, JSS; BUE; 6.9F CSPARTAN BLAST JT 32.5 6208. 6 RETREVING HEAD 3.8 6213. 7 8	\			110			Locial Holi		(FT)	(F1)		
3 23 JTS 2-7/8" 8FD J55 BLE 6.5# TBG 727.5 6175. 4 2-7/8" 8D J55 BLE 6.5# PC SPARTANBLAST JT 32.5 6208. 5 SN 2-7/8" 8FD J55 BLE 6.5# PC SPARTANBLAST JT 32.5 6208. 6 RETREVING HEAD 3.6 6213. 7 R8 8	/ /	- (1 168 JT		2-7/8" 8RD J55 EUE	6.5# TBG		5434.4	5445.4		
### ### ### ### ### ### ### ### ### ##	\	-		2	TAC: 2-7	/8" X 5-1/2" W/35K S	SHEAR		2.7	5448.1		
Sinebry Perfs Sinebry Perfs Government Sinebry Perfs	1 (1	- {								6175.6		
Blinebry Perfs 3 3.8 6213. 7 8 8 9		 							32.5	6208.1		
Binebry Perfs (Active)]]								6209.2			
RBP @ 6402* Blinebry Perfs	1	[변명]			RETRIEVING HEAD				3.8	6213.0		
Blinebry Perfs (Active) 5997-5995' PRODUCTION ROD STRING	 	┰┛┖┰ ╢ ╏										
RBP @ 6402 10 PRODUCTION ROD STRING		╙╮┌╚╣		<u> </u>								
S697-5955 PRODUCTION ROD STRING Blm (FT) (FT) (FT) (FT) (FT) (FT) (FT) (FT)		$H \not\sqsubseteq$	-			_						
RBP @ 6402*	}			10		DDO.	DUCTION DOD C	TDING				
RBP @ 6402)				r	PRO	DUCTION ROD S	IRING	LENCTH	Dtm		
1			bu, bu snots	ITEM		D	ESCRIPTION		1 1			
2 4* 8 6* 1* KD SMSH PONY RODS 10.0 3 65 JTS 1* KD SMSH RODS 1625.0 4 74 JTS 7/8* KD SMSH RODS 1850.0 5 101 JTS 3/4* KD SMSH RODS 2525.0 6 6 JTS 1-1/2* "K* NN W3/4* PINS 150.0 7 3/4* RHR 0.8 8 BHP: 2-7/8* X 1-3/4* X 24* HVRC 24.0 9 10 SURFACE EQUIPMENT PUMPING UNIT SIZE: C640 MOTOR HP: PUMPING UNIT SIZE: C640 MOTOR MAKE: PERFORATIONS Form. Intervals Form. PERFORATIONS Blinebry 45, 47, 49, 51, 53, 55, 76, 76, 97, 77, 98, 91, 94, 97, 5800*, 03, 06, 09, 22, 15, 18, 12, 29, 31, 33, 38, 44, 43, 93, 35, 57, 65, 67, 69, 75, 77, 95, 97, 97, 98, 91, 94, 97, 5800*, 03, 06, 09, 29, 19, 19, 19, 19, 19, 19, 19, 19, 19, 1	1	₩		1	1-1/2" SN	AW/1" PINS POLISH	ROD		<u> </u>	(1 1)		
3 65 JTS 1" KD SMSH RODS 1625.0 4 74 JTS 7/8" KD SMSH RODS 1850.0 5 101 JTS 3/4" KD SMSH RODS 2525.0 6 6 JTS 1-1/2" "K" NN W/3/4" PINS 150.0 7 3/4" RHR 0.8 8 BHP: 2-7/8" X 1-3/4" X 24" HVRC 24.0 9 10 SURFACE EQUIPMENT PUMPING UNIT SIZE: C640 MOTOR HP: PUMPING UNIT SIZE: C640 MOTOR MAKE: PUMPING UNIT MAKE: MOTOR MAKE: PERFORATIONS Form. Intervals FT SPF Active: 5697', 5701, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 33, 41, 43, 49, 53, 55, 75, 65, 67, 69, 77, 79, 59, 77, 95, 97, 79, 99, 99, 5903', 05, 09, 11, 13, 15, 21, 31, 31, 41, 43, 45, 51, 53, 55' Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6501, 05, 09, 13, 17, 23, 62, 67, 69, 97, 17, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10)			L								
### A 174 JTS 7/8" KD SMSH RODS 1850.0	{	-										
Supended	}	-'' }										
6 6 JTS 1-1/2" "K" NNW3/4" PINS 150.0 7 3/4" RHR 0.8 8 BHP: 2-7/8" X 1-3/4" X 24' HVRC 24.0 9 10 Drinkard Perfs (Suspended) 6476-6733' 70', 70 shots PUMPING UNIT SIZE: C640 MOTOR HP: PUMPING UNIT MAKE: MOTOR MAKE: 70', 70 shots PERFORATIONS Form. Intervals FT SPF 45, 47, 49, 51, 53, 55, 57, 67, 69, 77, 79, 89, 91, 94, 97, 5800', 03, 06, 09, 12, 15, 49, 21, 29, 31, 33, 38, 44, 49, 53, 55, 57, 65, 67, 69, 75, 77, 95, 97, 99, 5903', 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55' Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6501, 05, 09, 13, 17, 23, 62, 67, 69,							3					
RBP @ 6402* B BHP: 2-7/8" X 1-3/4" X 24' HVRC 24.0 9 10	}	Iζ		6	6 JTS 1-1	1/2" "K" NN W/3/4" P	INS					
## Drinkard Perfs Surface Equipment Surface Equipment	{	17	17	7					0.8			
Drinkard Perfs (Suspended) 6476-6733 PUMPING UNIT SIZE: C640 MOTOR HP: PUMPING UNIT MAKE: MOTOR MAKE: PERFORATIONS Form. Intervals Active: 5697', 5707, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 35, 41, 43, 47, 49, 54, 55, 55, 57, 69, 77, 79, 88, 91, 94, 97, 5800', 03, 06, 09, 22, 15, 82, 12, 29, 31, 33, 38, 44, 49, 53, 55, 55, 65, 67, 69, 75, 77, 95, 97, 79, 98, 91, 94, 97, 5800', 03, 06, 09, 22, 15, 82, 12, 29, 31, 33, 38, 44, 49, 53, 55, 55, 65, 67, 69, 75, 77, 95, 97, 60 1 Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6507, 05, 09, 13, 17, 23, 62, 67, 69, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	<u> </u>			8	BHP: 2-7	/8" X 1-3/4" X 24' HV	/RC		24.0			
Drinkard Perfs SURFACE EQUIPMENT	[([}		9								
(Suspended) 6476-6733' 70', 70 shots PUMPING UNIT SIZE: C640 MOTOR HP: PUMPING UNIT MAKE: MOTOR MAKE: PERFORATIONS Form. Intervals Active: 5697', 5707, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 35, 41, 43, 45, 47, 49, 51, 53, 55, 57, 67, 69, 77, 79, 89, 19, 49, 97, 5800', 03, 06, 09, 12, 15, 18, 21, 29, 31, 33, 38, 44, 49, 53, 55, 57, 65, 67, 69, 75, 77, 95, 97, 99, 5903', 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55' Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6507, 05, 09, 13, 17, 23, 62, 67, 69, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	RBP @ 6402*			10								
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Form. Intervals FT SPF Active: 5697; 5707, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 35, 41, 43, 45, 47, 49, 51, 53, 55, 57, 67, 69, 77, 79, 88, 91, 94, 97, 5800; 03, 06, 09, 12, 15, 18, 21, 29, 31, 33, 38, 44, 49, 53, 55, 57, 65, 67, 69, 75, 77, 95, 97, 99, 5903; 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55 Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6507, 05, 09, 13, 17, 23, 62, 67, 69,	\	Ц		PUMPING	UNIT MA	AKE:						
Active: 5697', 5707, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 35, 41, 43, 45, 47, 49, 51, 53, 55, 75, 69, 77, 79, 88, 91, 94, 97, 5800', 03, 06, 09, 21, 51, 81, 24, 93, 31, 33, 44, 49, 53, 55, 57, 65, 67, 69, 75, 77, 95, 97, 99, 5903', 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55' Tubb Suspended: 6476', 78, 80, 89, 93, 97, 6501, 05, 09, 13, 17, 23, 62, 67, 69,]	Ħ	70', 70 shots					<u> </u>				
Blinebry 45, 47, 49, 51, 53, 55, 57, 67, 69, 77, 79, 88, 91, 94, 97, 5800°, 03, 06, 09, 12, 15, 18, 21, 29, 31, 33, 38, 44, 49, 53, 55, 67, 69, 75, 77, 95, 97, 99, 5903°, 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55° Tubb Suspended: 6476°, 78, 80, 89, 93, 97, 6501°, 05, 09, 13, 17, 23, 62, 67, 69,		Щ		Form.	Active: 56	97' 570f 07 09 t3		31 33 35 41 43	FI	SPF		
Suspended: 6476', 78, 80, 89, 93, 97, 6501, 05, 09, 13, 17, 23, 62, 67, 69				Blinebry	45, 47, 49 12, 15, 18,), 51, 53, 55, 57, 67, 6 21, 29, 31, 33, 38, 44,	9, 77, 79, 88, 91, 94, 9 , 49, 53, 55, 57, 65, 67	7,5800',03,06,09, ,69,75,77,95,97,	60	1		
		}		Tubb								
FC: 6,949.0 TD: 7,003.0				Drinkard	71, 73, 75 25, 27, 29	, 77, 87, 89, 91, 93, 9 9, 37, 39, 41, 53, 55, 5			70	1		

			Apache	- Cor	poration				
		,		DU#				477 - TO 45	-/h-m
		14/21 1 214					GV)	Wedla	שונועל.
		WELL DIA			ED CONFIGURA	ATION)	<i>u</i>		
ļ <u>, </u>		-	WELL N		NEDU #353		API:	30-025-40	
1	1 []	1				I, Sec. 3 T-21S, R-37E	COUNTY:	Lea Co, N	м
[BH LOCA			K, Sec. 3 T-21S, R-37E			
			SPUD-TD DATE: 11/14/2012 - 11/20/2012				COMP. DATE:	12/27/201	2
SURF. CSG.	'		PREPARE	D BY:	Michael Hunter		DATE:	7/1/2014	
CMT. CIRC, TO SRF		}	TD (ft):	7,003.0	KB ⊟ev. (ft):	3,435.0	KB to Ground (ft):	11.0
N		V	PBTD (ft)	6,402.0	Ground ⊟ev. (ft)	: 3,424.0			
7.	1 7	_	CASING/	TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTH	IS (FT)
	1 1 1		Surface C	Casing	8-5/8"	24.0	J-55	0.0	1,327.0
\	1 1 1 1 7				(Cemented w/475sx				
5.5" CSG.	a .				circ to surface)				
EST. CEMENT TOP	(Prod. Cas	sing	5-1/2"	17.0	L-80	0.0	7,003.0
TOC @ 130" CBL					(Cemented w/1160sx				
()				TOC @ 130' CBL)				
)			Open Hol	e		† · ·	-		
()	[' ' [)		1				 		
	-7 -1		1					 	
	1		Tubing		2-7/8"	6.5	J-55	0.0	6,209.2
()	 					- 5.5	0-00		0,200.2
[[. }				PRO	DUCTION TBG S	TRING		
\								LENGTH	Depth
[ITEM			ESCRIPTION		(FT)	(FT)
)			1	168 JTS	2-7/8" 8RD J55 EUE	6.5# TBG		5434.4	5445.4
({		2		/8" X 5-1/2" W/35K			2.7	5448.1
}			3	23 ЛЗ 2	7/8" 8RD J55 EUE 6	5.5# TBG		727.5	6175.6
1	1 15		4					32.5	6208.1
1	/		5	2-7/8" 8D J55 EUE 6.5# IPC SPARTAN BLAST JT SN: 2-7/8" 8RD API				1.1	6209.2
 			6	RETRIEVING HEAD				3.8	6213.0
]		! !	7	NETNIEV ING FIEAD				- 0.0	
			8						
Ι	▝▘▗▝▋〉	Blinebry Perfs	9						
Į į		(Active)	10						
(5697'-5955'	-		PRO	DUCTION ROD S	TRING		
<i> </i>		60', 60 shots						LENGTH	Btm
\ \		,	ITEM		D	ESCRIPTION		(FT)	(FT)
[1	1-1/2" SN	AW/1" PINS POLISH	IROD		26.0	
),			2	4' & 6' 1" KD SMSH PONY RODS				10.0	
(1 /		3	65 JTS 1" KD SMSH RODS			1625.0		
} }	' ' {		4	74 JTS 7/8" KD SMSH RODS			1850.0		
[5	101 ЛТS	3/4" KD SMSH ROD	S		2525.0	
)	K		6	6 JTS 1-1	/2" "K" NN W/3/4" F	PINS		150.0	
[1/		7	3/4" RHR				0.8	
	<u> </u>		8	BHP: 2-7/	/8" X 1-3/4" X 24' H	VRC		24.0	
CIBP @ +/-6400 ()		9						
Capped w/ 35° of Cmt.	$\geq \leq$		10						
		Drinkard Perfs	SURFACE EQUIPMENT						
		(Suspended)	PUMPING UNIT SIZE: C640			MOTOR HP:			
	l Lí	6476-6733'	PUMPING UNIT MAKE:			MOTOR MAKE:			
	70', 70 shots		PERFORATION			<u> </u>	,		
	<u> </u>		Form.	A otiv = : 55	07' 5704 07 00 40	Intervals	24 22 25 44 42	FT	SPF
			Blinebry	Active: 5697, 5701, 07, 09, 13, 15, 21, 23, 25, 27, 29, 31, 33, 35, 41, 43, 45, 47, 49, 51, 53, 55, 57, 67, 69, 77, 79, 88, 91, 94, 97, 6800°, 03, 06, 09, 21, 15, 18, 21, 29, 31, 33, 38, 44, 49, 53, 55, 57, 65, 67, 69, 75, 77, 95, 97, 99, 5903°, 05, 09, 11, 13, 15, 21, 31, 41, 43, 45, 51, 53, 55'			60	1	
			Tubb						
		FC: 6,949.0	Drinkard	71, 73, 75 25, 27, 29	, 77, 87, 89, 91, 93, 9	, 93, 97, 6501, 05, 09, 95, 97, 99, 6601, 03, 05 57, 59, 61, 63, 65, 90, 9	, 07, 09, 11, 19, 21,	70	1
ΥΥ		TD: 7,003.0							