Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD !	Hobbs
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM120907

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			<u> </u>	NMNM120907  6. If Indian, Allottee or Tribe Name				
abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TR	.   7. 1	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  Star Oil Well Gas Well Ot		8. Well Name and No. TREASURE ISLAND FEDERAL 2H						
2. Name of Operator COG PRODUCTION LLC		9. API Well No. 30-025-41777-00-X1						
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code Ph: 575-748 6945 HUBBS OC	e) 10.	10. Field and Pool, or Exploratory WC-025 G07 S243225C					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11.	County or Parish.	and State			
Sec 23 T24S R32E SWSE 19 32.196265 N Lat, 103.642341	JUL <b>07</b> 20	JUL <b>0 7</b> 2014 LEA COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N <b>AFGREVE</b> P	NOTICE, REPO	RT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
T Notice of Intent	☐ Acidize	□ Deepen	☐ Production (S	Start/Resume)	☐ Water Sh	ut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation		☐ Well Inte	☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily	Abandon	Change to C PD	Change to Original A		
	Convert to Injection	Plug Back	■ Water Dispos	sal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	ally or recomplete horizontally, gint will be performed or provide the doperations. If the operation results and on ment Notices shall be filed final inspection.)	ve subsurface locations and meas e Bond No. on file with BLM/BI ts in a multiple completion or rec only after all requirements, inclu	sured and true vertical A. Required subseque completion in a new ir ding reclamation, hav	depths of all pertinent reports shall be atterval, a Form 316	ent markers and filed within 30 d	zones. lays l once		
COG Production LLC respect original approved APD.  We will drill out form intermed * PHTD = 12,600'			s to the					
* Will plug back with 3 stacke  * Plug #1: 850' F/11,750' - 12  * Plug #2: 850' F/10,900' - 11  * Plug #3: 800' F/10,100' - 10  * We will drill an 8-3/4" curve.  * After landing curve we will r lateral to planned TD +/-15,44	1,600' (375 sx of 17.2# 0.98 ,750' (375 sx of 17.2# 0.98 1,900' (350 sx of 17.2# 0.98 reduce hole size to 7-7/8" ar	cf/sk Class H) cf/sk Class H)						
14. I hereby certify that the foregoing is	Electronic Submission #25 For COG PR	1087 verified by the BLM We	Hobbs					
Name(Printed/Typed) MAYTE X	• •	TOPHER WALLS on 06/27/2014 (14CRW0188SE) Title REGULATORY ANALYST						
Name(Francas) WATTEA	TILILO	The MEGO	LATOIT ANALTS	<u> </u>	····	<del> </del>		
Signature (Electronic S	Submission)	Date 06/27/2	2014					
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	PPKOVI	ED T			
Approved By		Petroleur	n Engineer	<del>JUN 27 20</del>	<b>Date</b>			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivihich would entitle the applicant to conductive the applicant to conduct the applicant the	uitable title to those rights in the si	ot warrant or abject lease Office		/ Chris W		KZ		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #251087 that would not fit on the form

## 32. Additional remarks, continued

\* We are planning to pump 1 state cement job of the following, but would like option to pump original 2 state plan if needed:

\* Lead: 1000 sx of Tuned Light (10.4 ppg - 3.08 cf/sk)

\* Tail: 1050 sx of 50:50:2 H Blend (14.4 ppg - 1.24 cf/sk)

500 +: e back into 9-5/4" Csg