

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41888 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VB-2294	
7. Lease Name or Unit Agreement Name Gramma 27 State ✓	
8. Well Number 2H ✓	
9. OGRID Number 249099	
10. Pool name or Wildcat Grama Ridge; Bone Spring NE 28435	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688 ft GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-(9-14)-14_ MIRU Patriot Rig # 1. Spud well @ 07:00 hrs CDT 6/11/2014. Drill 17-1/2 inch hole to 1810 ft. TD Surface hole @ 13:30 hrs CDT 6/12/2014. R/U & run 13-3/8" 54.5 lb J-55 STC casing to 1810 ft. Cemented casing with 1228 sks "C" w/ 4% gel mixed 13.5 ppg. Tailed w/ 300 sks "C" mixed 14.8 ppg. Circulated 250 sks excess. N/D Conductor. Cut Casing. Install "A" section. N/U BOPE. Test 250 psi Low & 3000 psi high. Tested annular to 2500 psi. TIH w/ 12-1/4 bit & BHA. Drill out cement & float to 1800 ft. Tested casing to 1000 psi for 30 minutes. Total WOC 21.5 hrs.

Spud Date:

June 11th, 2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE 7/1/2014

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

JUL 10 2014

Conditions of Approval (if any):

JUL 10 2014

M

[Signature]