

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources **HOBBS OCD**

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office  
**JUL 10 2014**  
☐ AMENDED REPORT

**RECEIVED**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200 Fort Worth, Texas 76102		<sup>2</sup> OGRID Number 113315
<sup>3</sup> Property Code <b>301180</b>	<sup>4</sup> Property Name OPL 4 State	<sup>5</sup> API Number 30-025- <b>41956</b>
<sup>9</sup> Proposed Pool 1 <b>LOUNGTOWN, ABO 40470</b>		<sup>6</sup> Well No. #2
<sup>10</sup> Proposed Pool 2		

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	17S	36E		330'	South	1650'	East	Lea

**Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

**Additional Well Information**

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3863'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 8650'	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor Norton	<sup>20</sup> Spud Date ASAP

**Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	2010'	950 sks	Surface
7 7/8"	5 1/2"	17#	8650'	1600 sks	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill the proposed well to a total depth of 8650' and complete as a Wichita, ABO producing well. During this procedure we plan to use the Closed-Loop System and haul contents to the required disposal. After reaching TD the completion procedures will be determined after evaluation of the well.

Attached is the well plat C-102, location and vicinity maps, the proposed diagram of the rig layout, the blowout preventer diagram, the proposed wellbore schematic, and Closed Loop Design Plan and System Layout diagram.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <b>Vickie Smith</b>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Vickie Smith		Approved by: <b>[Signature]</b>	
Title: Regulatory Analyst		Title: <b>Petroleum Engineer</b>	
E-mail Address: vsmith@texpetro.com		Approval Date: <b>07/10/14</b>	Expiration Date: <b>07/10/16</b>
Date: 7/10/14	Phone: 505-397-7450	Conditions of Approval Attached <input type="checkbox"/>	

**JUL 14 2014**