C. L. T. A	i n	00	·									Т						~ 405
Submit To Appropr Two Copies	ict Off		State of New Mexico							Form C-105								
District I 1625 N. French Dr District II		Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.									
811 S. First St., Ar District III		Oil Conservation Division							- 1	30-025-21456								
1000 Rio Brazos Re	d., Aztec,	NM 8	7410		1220 South St. Francis Dr.								2. Type of Lease  STATE FEE FED/INDIAN					
<u>District IV</u> 1220 S. St. Francis	Dr., Sant	a Fe, l	NM 87505		Santa Fe, NM 87505								3. State Oil & Gas Lease No. VB-2157					
WELL (	COMF	LE	TION	OR F	RECOMPLETION REPORT AND LOG													
											5. Lease Name	ease Name or Unit Agreement Name State BD 36 (DHC-4674)						
⊠ COMPLETI	ON RE	PORT	Γ (Fill in	boxes #							State BD 36 (DHC-46/4)  6. Well Number:							
C-144 CLOS #33; attach this a							•		-			/or	2					
7. Type of Completion:  New Well Workover Deepening Plugback Before Reservoir Other										<u>-</u>								
8. Name of Opera	itor N	Vac	k Ener	rav C								9. OGRID 013837						
10. Address of C				9) 0	огрог	ation	J	JN	20	201	4	$\dashv$	11. Pool name or Wildcat					
	Р	0	Box 96	30 Ar	Artesia, NM 88210						l	Paddock, South						
12. Location	Unit Lt		Section		Towns		Range	Loi		Feet from the			N/S Line	Feet from the		e E/W Line		County
	P		36		22S		37E	<del>Ř</del> ECEIVI			990		South	660		East		Lea
BH:												$\neg$				1		
13. Date Spudded 4/21/2014	14.1		Г.D. Read	ched		Date Rig /2014	Released	l			Date Compl 0/2014	eted	(Ready to Prod	uce)			ntions (OF etc. <b>3</b> 304	and RKB,
18. Total Measur	ed Deptl	ı of W	Vell		1	_	k Measured Dep	th	- 4			ional	al Survey Made? 21.			Type Electric and Other Logs Run		
5850' 22. Producing In	lanual(a)	ec (l	ia asmul	ation T	5772	-			j]	NO	<del></del>		<del></del>					
5204-5212' Pa																		
23.		<del>,</del>					ING RECO	RI	) (Re	poi	rt all str	ing	s set in we	<u></u>				
CASING SI	ZE		WEIGH	T LB./F			DEPTH SET			ноі	LE SIZE		CEMENTING RECORD			AMOUNT PULLED		
	8 5/8", J-55 24				1233				12 1/4"				500sx			0		
5 1/2", L-80	5 1/2", L-80 15.5				5849				7 7/8"				910sx			0		
		<del> </del>																
		+	······										<del></del>					
24.		ــــــــــــــــــــــــــــــــــــــ				LINI	ER RECORD					25.	Т	UBING	REC	ORD		
SIZE				ВОТ	BOTTOM SACKS CEMEN							SIZ	ZE DEPTH SE			PACKER SET		
									2 7			2 7/	7/8" J-55   5747'					
26, Perforation r	ecord (i	nterv	al size :	and nun	her)				27 4	ACII	TOHS	ED A	CTUDE CE	MENT	SOLE	CC7C	ETC	
29. Terroration	ecora (i	inciv	ai, size, i	and non	aniout,					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
										1-52	212'		See C-103 for Details					
5204-5212', .4																		
<u>54</u> 81.5-5714',	.41, 1	36 h	ioles- E	3linebi	у	<del></del>		D.D.		100	ELONI.						····	
28.				n 1							<u>rion</u>		I nv 11 c	7D . I				
Date First Produc		fuction Method (Flowing, gas lift, pumping - Size and type pump)							,	Well Status (Prod. or Shut-in)								
				Prod'n For					Oil - BbI Ga			Producing as - MCF Water - B			bl. Gas - Oil Ratio			
			Cno	Choke Size Prod'n For Test Period										1701			n Kauo	
5/26/2014	24 h		essure	Cal	ulated 2	24-	Oil - Bbl.		]3	Gas -	MCF	17 v	Vater - Bbl.	26	oil Cer	nity A	5666 P1 - (Con	r )
Flow Tubing Press.	Casi	ng rr	essure		r Rate	24 <b>-</b>			- 1			ı				ivity - 2	111 - (COI	
29. Disposition of C	ias (Solo	l. 1156	ed for fu	el vent	ed. elc)		3		1	7		20	)	30. Test	8.4	essed By	,	
Sold Robert C. Chase																		
3 L List Attachm	ents												1					
23 16 4			1 -4 41	-11 -44	F = -1-4		1											
32. If a temporar									- '									
33. If an on-site	ourial wa	ıs use	ed at the v	well, rep	ort the e	xact loc		ne bi	irial:				1				*1 *	D 1027 1002
I hereby certi	fy that	the	informa [] ]	ation s	hoven e	on both	<u>Latitude</u> h <i>sides of this</i> Printed	for	m is tr	че с	and comp	lete	Longitude to the best of	of my ki	iowle	edge ai	ad balia	<u> </u>
Signature	C)(L)	ЛЦ	14	MU	UN		Name <u>Deana</u>						oduction C				Date	0.18.11
E-mail Address dweaver@mec.com																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwestern New Mexico					
T. Anhy 1195	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1274	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2435	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 2578	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3964	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5130	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5524	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough Q	T	T. Permian					

Fro	m To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
ļ							
		,					