Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105 Revised August 1, 2011						
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources							1. WELL API NO. 30-025-30548						
811 S. First St., Ar <u>District III</u> 1000 Rio Brazos Re		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease									
<u>District IV</u> 1220 S. St. Francis					Santa Fe, NM 87505							3. State Oil & Gas Lease No. K-385						
WELL COMPLETION OR RECOMPLETION REPORT AND L											LOG							
4. Reason for fili			,								5. Lease Name or Unit Agreement Name State 35 DHC-4677							
												6. Well Number: HOBBS OCD						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19,15.17.13.K NMAC)  7 Type of Completion:											<u>n 201£</u>							
	7. Type of Completion:  NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera	ator N	/lac	k Ene	rgy C	Corporation							9. OGRID 013837 DECEMED						
1 0. Address of O	perator			,									11. Pool name or Wildcat					
	Ρ.	O. I	Box 96	30, Ar	tesia,	NM	88210						Corbin; Queen					
12. Location	Unit Lt	r	Section	Section		hip	Range	Lot			Feet from th		N/S Line	Feet from the		E/W Line		County
	K		35		17S		33E	ļ			2310		South	1980	)	West	t	Lea
BH:		<u> </u>			T 15 F	. D.	D. I.	<u> </u>		16	D . C . I		(D. 1 . D. )	<u> </u>				
13. Date Spudded 5/5/2014	5/19	/20		cnea	5/21/2014					5/2	1/2014		d (Ready to Produce)  17. Elevations (OF and RKB, RT, GR, etc.4121' GR					
18. Total Measur 4803'	ed Deptl	of W	Vell		19. F		k Measured De	pth		20. Was Directiona			Il Survey Made? 21. Type Electric and Other Logs Run					
22. Producing Int 3870-3888' C								San	And	rec								
23.	orom,	Que	CII, 43	73-477			ING REC				rt all str	ing	s set in we	ell)				
CASING SI	ZE	Ι	WEIGH	T LB./F			DEPTH SET		/ (21		LE SIZE		CEMENTIN		CORD	AMOUNT PULLED		
8 5/8		24				1610'			12 1/4				775sx			0		
5 1/2"		15.5				4803'			7 7/8				965sx			0		
		-				<del>.</del>							-					
		<del> </del>	-				-						-					
24.		L				LIN	ER RECORD					25.	Т	UBIN	IG REC	ORD		
SIZE	SIZE TOP		BOT		OTTOM SA		SACKS CEM	SACKS CEMENT SO				S1Z			PTH SET 32'		PACK	ER SET
26. Perforation i	and num	number)								ACTURE, CEMENT, SQUEEZE, ETC.								
									DEPTH INTERVAL 3870-3888'				AMOUNT AND KIND MATERIAL USED  See C-103 for Details					
3870-3888', .41, 36 holes									307	0 5								
4393-4772', .4	41, 100	hol	les															
28.								PR	ODU	JC'	ΓΙΟΝ							
Date First Produc	etion			Producti	on Metl	od (Flo	wing, gas lift, p	umpir	ig - Si	ze and	d type pump)	)	Well Status	(Proc	l. or Shut-	in)		
5/22/2014				1/2 x	2 x 10	5'			Oil - Bbl Ga				Producing					
Date of Test	-	rs Tes		Cho	ke Size		Prod'n For Test Period		1	- Bb!	1		- MCF	1	iter - Bbl.			Oil Ratio
6/17/2014	24 h	-		Cala	ulated		Oil - Bbl.		22	Gas :	- MCF	102	Water - Bbl.	70	LOH Cro		4636 .PI - (Coi	
Flow Tubing Press.	Casi	ng ri	essure		r Rate		22		1	102	or	7			38.4	vity - A	.F1 - (C0i	1.)
29. Disposition of C	Jas (Sola	l, use	ed for fu	el, vente	ed, etc)		22		L	02			<u> </u>	30. T	est Witne	ssed By		
Sold										Robert C. Chase								
3 1. List Attachm	ents																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby cern	fy that.	the	informa	ation si	hown o	on boti	Latitude h sides of this	s for	m is t	rue	and comp	lete	Longitude to the best of	of mv	knowle	dge ar		AD 1927 1983 ef
Signature Name Deana Weaver Title Production Clerk Date 1.18.																		
E-mail Address dweaver@mec.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates 2848	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3239	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3857	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4242	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4653	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	T.	T. Permian						

## LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			:					
1							!	
						:		