Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Į.	FORM APPROVE

Lease Serial No.

OMB No. 1004- 0137

Expires: July 31, 2010

SUNDRY NOTICES	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM7705		
If Indian, Allo	ttee, or Tribe Name	

SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA. Agree	ement Name and/or No.	
I. Type of Well X Oil Well Gas Well	□HQBBS OCD			8. Well Name and No.	
2. Name of Operator COG Operating LLC	07 2014			Crazy Horse 9. API Well No.	e Federal Com #2H
3a. Address 2208 W. Main Street Artesia, NM 88210	DECEIVED	3b. Phone No. (included 575-7	de area code) 48-6946	30-	-025-41390 Fxploratory Area
4. Location of Well (Footage, Sec., T., R. SHL: 1750' FNL & 420' FW	, M., or Survey Description)	T19S-R32E	Lat.		Bone Spring
BHL: 1853' FNL & 336' FE		·	Long.	Lea	NM
12. CHECK APPROPRIATE BO	X(S) TO INDICATE NATUI	RE OF NOTICE, REPO	RT, OR OTHER D	PATA	
TYPE OF SUBMISSION		T	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other
	Change Plans	Plug and abandon	Temporarily A	abandon	Completion Operations
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa		
13 Describe Proposed or Completed	Operation (clearly state all perting	ent details including estima	ted starting date of	any proposed work an	d approximate duration thereof

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

12/31/13 Test 9 5/8" x 5 1/2" csg annulus to 1000# for 15 mins.

1/12/14 to 1/20/14 Perforate Bone Spring 9437-13460' (504). Acdz w/81371 gal 7 1/2% acid. Frac w/6256580# sand & 4640202 gal fluid.

2/13/14 to 2/14/14 Drill out all frac plugs. Circulate clean.

2/18/14 Set 2 7/8" 6.5# L-80 tbg @ 8723'. Place well on pump.

2/19/14 Began flowing back & testing. Date of 1st production.

3/11/14 Gas connected to sales.

14. I hereby certify that the foregoing is true and correct.					
Name (Printed/ Typed)					
Stormi Davis	Title: Regulatory Analyst	1000	DTED FAD DEA	000	
Signature:	Date: 3/13/14	AUUE	LIFD LOK KEC	UKU	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by:	Title:		Palèl N 2 8 2014		
Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon	e Office:	d.	linal Myrite	_	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime f States any false, fictitiousor fraudulent statements or representations as to any matter within its juri	or any person knowingly and wil sdiction.	Ifully to make BUKE	AUY OF LAND MARAGEME	the_United	
(Instructions on page 2)		UF	KKESBAD FIELD OFFICE		

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