		OCD Hobbs						
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
					5. Lease Serial No. NMNM55149 6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well					8. Well Name and No. CORBIN SOUTH FEDERAL COM 2			
2. Name of Operator Contact: JESSICA A SHELTON OXY USA INCORPORATED E-Mail: jessica_shelton@oxy.com					9. API Well No. 30-025-41424-00-S1			
3a. Address HOUSTON, TX 77210-4294	(include area code)	nclude area code) 10. Field and Pool, or Exploratory CORBIN						
4. Location of Well <i>(Footage, Sec., T</i>	11. County or Par			sh, and State				
Sec 9 T18S R33E NWSW 1900FSL 800FWL JU 32.759883 N Lat, 103.673551 W Lon			L 0 7 2014 LEA COUNT		LEA COUNTY,	NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	RECEIVED NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	ON TYPE OF ACTION				·			
□ Notice of Intent	☐ Acidize	Acidize Deepen Droo		Product	uction (Start/Resume) 🔲 Water Shut-Off			
□ Alter Casing		🗖 Frac	ture Treat	Reclamation		Well Integrity		
🛛 Subsequent Report	Casing Repair		Construction 🔲 Recom		Drilling Operations		perations	
Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug	g and Abandon	-	porarily Abandon Diffing Operation		verations	
testing has been completed. Final Al determined that the site is ready for f 01/02/14 ? SPUD 14 3/4? SU 01/05/14 ? TD HOLE @ 1,57( 01/06/14 ? RAN 11 3/4? J-55 01/07/14 ? Landed surface ca Circ?d 6 sxs of cement to surf 01/09/14 ? Pressure tested su 5/8? Intermediate hole. 01/10/14 ? TD Intermediate h 01/10/14 ? TD Intermediate h 01/11/14 ? Ran 8 5/8? 32# J-6 Circ?d 129 sxs of cement to su 01/13/14 ? Pressure tested in drilling 7 7/8? production hole	inal inspection.) RFACE HOLE. )?. 47# SURFACE CASING. asing @ 1,523?. CEMENTEI face. TOC = 0? urface casing to 2,150 psi fo ole @ 2,980?. 55 casing @ 2,966?. Cemer urface. termediate casing @ 2,750	D W/ 1130 r 30 minute nted W/ 620	sxs 1.73 yld and es. Good Test. Bo ) sxs 1.87 yld an	350 sxs 1.3 egan drilling d 230 sxs 1	95 yld, 10		1	
14. I hereby certify that the foregoing is	Electronic Submission #24	4442 verifie	d by the BLM Wel	I Information	n Svstem			
Co	ATED, sent to the NDA JIMENEZ on	e Hobbs	•					
Name (Printed/Typed) JESSICA A SHELTON			Title REGULATORY TECHNICIAN					
Signature (Electronic Submission)			Date 05/05/2014					
	THIS SPACE FOR		L OR STATE	OFFICE U	SE			
APProved By ACCEPTED			JAMES A TitleSUPERVIS			Date (	06/28/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		Kr			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the U	Jnited	
** BLM REV	ISED ** BLM REVISED *	** BLM RI	EVISED ** BLN	I REVISED	D** BLM REVISE		fr	

## Additional data for EC transaction #244442 that would not fit on the form

## 32. Additional remarks, continued

01/24/14 ? TD production hole @ 12,014?. 01/26/14 ? Ran 5 1/2? 17# P-110 casing. 01/27/14 ? Landed 5 1/2? casing @12,014?. Cemented w/ 1270sxs 2.95 yld and 770 sxs 1.66 yld. Circ?d 106 sxs to surface. TOC= 0?. Rig released.