Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM55149     If Indian, Allottee or Tribe Name	
			6. 1		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Gas Well    ☐ Other				Well Name and No.     CORBIN SOUTH FEDERAL COM 2	
2. Name of Operator Contact: JESSICA A SHELTON OXY USA INCORPORATED E-Mail: jessica_shelton@oxy.com				9. API Well No. 30-025-41424-00-S1	
3a. Address	b. Phone No. (include area code)		10. Field and Pool, or Exploratory		
HOUSTON, TX 77210-4294	Ph: 713-840-3011 HOBBS OCT		CORBIN		
4. Location of Well (Footage, Sec., T		11.	11. County or Parish, and State		
Sec 9 T18S R33E NWSW 190 32.759883 N Lat, 103.673551	JUL 07 2014	1	LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATERNATURE OF 1	NOTICE, REPO	RT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (S	•	☐ Water Shut-Off
☐ Alter Casing			Reclamation		☐ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair	☐ New Construction	Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	<ul><li>□ Plug and Abandon</li><li>□ Plug Back</li></ul>	☐ Temporarily ☐ Water Dispo		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 102/07/14 Tested csg to 8,500 02/18/14? Perforations 10,05 10,182' / 11,206' - 11,214' / 12 phasing, 0.43" hole diameter) 03/14/14 - Perforations 10,16: 11,225' (Total 84 holes, 4 spf, 03/20/14? 03/21/14 - Fluid 9 gals 15% HCI Proppant 43,66 03/22/14? MIRU CLEANOUT 03/28/14? COMPLETE AFTE 03/31/14? 04/01/14? Run 2-5	rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of inal inspection.)  psi Per BLM Requirements. 15' - 10,057' / 10,064' - 10,06 1,222' - 11,227' / 11,640' - 11  2' - 10,167' / 10,188' - 10,193, 90 deg phasing, 0.43" hole 97,719 gals Water Frac G - F62 lbs CRC-20/40 LT TRIG. BEGIN AFTER FRAC ER FRAC CLEANOUT TO P3/8? J-55 tbg to 11,305?. Russ true and correct.	Bond No. on file with BLM/BI/s in a multiple completion or reconly after all requirements, including 1,000 pt.  Tested good for 30 min.  8' / 10,134' - 10,140' / 10,1  1,646' (Total 42 holes, 1 sp.  3' / 11,208' - 11,213' / 11,22  diameter)  R; 15,618 gals Delta Frac 1  C CLEANOUT.  BTD.  n production equipment.	A. Required subseque ompletion in a new it ling reclamation, have 78' - f, 90 deg 20' - 40 - R; 7,450	ent reports shall be tterval, a Form 316/ e been completed, a	filed within 30 days i0-4 shall be filed once
Co	Electronic Submission #244		e Hobbs	0279SE)	
JEGOIOA	·	1,2001			
Signature (Electronic	Submission)	Date 05/05/2	2014		
·	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	JAMES A <sub>Title</sub> SUPERVI	AMOS SORY EPS		Date 06/28/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond			KN		
Title 18 II S.C. Section 1001 and Title 43	IISC Section 1212 make it a cri	me for any person knowingly and	willfully to make to	any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.