

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
HOBBES OCD JUN 30 2014 RECEIVED		1. WELL API NO. 30-025-41453		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
		5. Lease Name or Unit Agreement Name Curry State		6. Well Number: 6														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Curry State 6. Well Number: 6														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Siana Operating, LLC				9. OGRID 168687														
10. Address of Operator P.O. Box 10303 Midland, TX 79702				11. Pool name or Wildcat Antelope Ridge; Cherry Canyon, South														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	22	23S	34E		860	N	600	W	Lea								
BH:	D	22	23S	34E		860	N	600	W	Lea								
13. Date Spudded 1/27/2014	14. Date T.D. Reached 2/14/2014	15. Date Rig Released 2/16/2014		16. Date Completed (Ready to Produce) 6/17/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3458 GR												
18. Total Measured Depth of Well 7796'		19. Plug Back Measured Depth 7737		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL/MLL/GR & CNL/CDL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 7206-7226, Cherry Canyon																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		48		630'		17.5		630 sxs		0								
8.625		32		Stage Tool 1048"		11		280 sxs		0								
8.625		32		Shoe at 4800'		11		850 sxs		0								
5.5		17		7792'		7.875		725 sxs		0								
LINER RECORD						TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2.875	7310	None										
26. Perforation record (interval, size, and number) 7206-7226, .43", 40 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7206-7226'</td> <td>5000 gals of 7.5% HCL Acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7206-7226'	5000 gals of 7.5% HCL Acid				
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7206-7226'	5000 gals of 7.5% HCL Acid																	
PRODUCTION																		
Date First Production 6/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Pump				Well Status (Prod. or Shut-in) Prod.												
Date of Test 6/26/2014	Hours Tested 24	Choke Size pumping	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 12	Water - Bbl. 136	Gas - Oil Ratio 444											
Flow Tubing Press. NA	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 27	Gas - MCF 12	Water - Bbl. 136	Oil Gravity - API - (Corr.) 37.6												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel							30. Test Witnessed By Joe Minefee											
31. List Attachments Deviation Survey, 2 Open Hole Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Matthew Doffer</i>		Printed Name Matthew Doffer		Title Operations Manager		Date 6/27/2014												
E-mail Address mdoffer@sianoil.com																		

[Signature]

K JUL 16 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2035'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4325'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Delaware Lime 5093'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 5856'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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WELL NAME AND NUMBER Curry State No. 6

LOCATION Section 22, T23S, R34E, 860 FNL, 600 FWL, Lea County

OPERATOR Siana Operating, LLC

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth
1° @ 196'
1.6° @ 381'
1.6° @ 472'
1.7° @ 592'
2.2° @ 807'
1.8° @ 963'
1.9° @ 1120'
1.2° @ 1434'
.7° @ 1592'
2.3° @ 2222'
1.1° @ 2379'
1.0° @ 2504'
4.7° @ 2821'
2.8° @ 3559'
2.6° @ 3287'
2.8° @ 3728'

Degrees @ Depth
2.6° @ 3759'
2.7° @ 3947'
2.7° @ 3979'
2.4° @ 4010'
3.1° @ 4198'
2.9° @ 4230'
2.5° @ 4262'
2.2° @ 4356'
2.2° @ 4387'
2.2° @ 4419'
2.8° @ 4735'
2.0° @ 4879'
1.0° @ 5160'
1.0° @ 5412'
.8° @ 6419'
.1° @ 6924'

Degrees @ Depth
.8° @ 7400'
.8° @ 7762'

HOBBS OCD

JUN 30 2014

RECEIVED

Drilling Contractor-

UNITED DRILLING, INC.

By:

Luisa Noriega
(Luisa Noriega)

Title:

Assistant Office Manager

Subscribed and sworn to before me this 24th day of February, 2014.

Charles Martin
Notary Public

Chaves New Mexico
County State

My Commission Expires: 10/8/14