Form 3160-5

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	UNITED STATES EPARTMENT OF THE I	NTERIOR	.0020 000	OMB NO	APPROVED D. 1004-0135 July 31, 2010		
SUNDRY Do not use thi	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WELLS drill or to re-enter an D) for such proposals.	I				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8.	Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other				DOS EQUIS 11 FEDERAL COM 1H			
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com			9.	9. API Well No. / 30-025-41469-00-S1			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 918-585-1100 Fx: 918-749-8059				10. Field and Pool, or Exploratory TRISTE DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	11. County or Parish, and State			
Sec 11 T24S R32E SENE 330FNL 660FEL 32.141882 N Lat, 103.382014 W Lon				LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION		ТҮРЕ (TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen		(Start/Resume)	☐ Water Shut-Off		
Subsequent Report ■ Subsequent Report Subse	☐ Alter Casing	☐ Fracture Treat ☐ New Construction	☐ Reclamatio		☐ Well Integrity ☐ Other		
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	☐ Plug and Abandon	☐ Recomplete		Drilling Operations		
_	☐ Convert to Injection	☐ Plug Back	☐ Water Disp	•			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide doperations. If the operation re bandonment Notices shall be fil	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re	sured and true vertical A. Required subsequences completion in a new	al depths of all perting uent reports shall be interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		
Completion:							
3/26/14 - Test Csg to 9500 ps 4/14/14 thru 4/17/14 - Perf Bo & 2,684,996 # Sand. 4/18/14 - Mill out plugs 1-7, W 4/22/14 - RIH w/ 2 3/8 tubing of 5734, 6226, 6750, 7241, 7733 4/29/14 - Turn well to producti	ne Spring @ 10700 ⁻ -1529 /ash to PBTD @ 15280' & Packer, set @ 10329. 0 8, 8257, 8749, 9240, 9732	95'. 396 holes, Frac w/1,661, GLV's @ 2040, 3180, 3736, 4	•				
14. I hereby certify that the foregoing is	Electronic Submission #	248814 verified by the BLM W	ell Information Sy	stem			
	ommitted to AFMSS for pro	IERGY COMPANY OF CO, selections by CATHY QUEEN or	n 06/12/2014 (14C)	•			
Name (Printed/Typed) ARICKA E	EASTERLING	Title REGU	LATORY ANALY	/ST			
Signature (Electronic S	Submission)	Date 06/09/	2014				
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE				
_Approved By ACCEPT		JAMES A TitleSUPERV	A AMOS ISORY EPS		Date 07/06/201		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	uitable title to those rights in the			KZ	·		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.