Submit To Appropriate District Office Two Copies			2	State of New Mexico Energy, Minerals and Natural Resources						Form C-105				
District 1 1625 N. French Dr., Hobbs, NM 88240 District II HOBBS				Energy CD	, Minerals ai	nd Na	tural l	Kesources		Revised August 1, 2011 1. WELL API NO.				
811 S. First St., Artesia, NM 88210 Oil Conservation Di						Divis	sion		2. Type of Le	30-025-4	41609			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505									$\boxtimes$ STATE $\square$ FEE $\square$ FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87305									_	Gas Lease N	lo.	·····		
WELL	COMF	PLETI	ION OR-	Ŗ <b>ĘG</b> OMP	LETION RE	EPOF	RT AN	AND LOG					A	
<ol> <li>Reason for fil</li> <li>COMPLET</li> </ol>	ing.								L	5. Lease Name Wit 6. Well Numb	therspoon 23			
C-144 CLO #33; attach this a	SURE A	FTAC	- IMENT (Fil	1 in boxes #1 1	hrough #9, #15 E	Date Rig	Releas			o. won ramo		4H		
7. Type of Com	pletion:				G PLUGBAC				oir	OTHER				
8. Name of Oper	ator		-					·		9. OGRID	215000			
10. Address of C	perator	CII	narex Energy							11. Pool name	215099 or Wildcat			
		onion fol	d Charact Cuite	COO Midlan	1 TV 70701					BENN Wildcat; Bonc Spring , NORTH				
12.Location	Unit Lt		a Street, Suite	e 600, Midland Township	Range	Lot		Feet from th	10	N/S Line	Feet from th		County	
Surface:	A		23	215	33E	1		330		North	660	East	Lea	
BH:	P		23	115	33E			1109		South	794	East	Lea	
13. Date Spudde 2/1/14	d 14. Ľ		). Reached 5/14	15. Date R	ig Released 4/23/14	_1	1	16. Date Comple		Ready to Prod /30/14		17. Elevations (D RT, GR, etc.) 37		
18. Total Measur	ed Depth	of Wel 13438	1	19. Plug Back Measured Depth 13426			20. Was Directiona Yes		onal Yes	Survey Made?	21. T N/A	ype Electric and C	Other Logs Run	
22. Producing In 9415-134			-	Top, Bottom,	Name	· · ·								
23.					SING REC	CORI			ing					
CASING SI	ZE	W	EIGHT LB./I				HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED		
<u>13 3/8</u> 9 5/8			<u> </u>	1838			17 1/2			1210			<u>    131                               </u>	
5 1/2			20	13429			8 1/2			1410		0		
24 SIZE	TOP			LINER RECORD					25. SIZE			KER SET		
31ZE	101			OTTOM SACKS CEMEN		VILLINI				7/8" 9029				
						·								
26. Perforation	record (	interval,	, size, and nur	nber)				CID, SHOT,	FRA				······································	
9415-13400, .54	, 672 hold	s					DEPTH INTERVAL 9415-13400			AMOUNT AND KIND MATERIAL USED 5,854,170 gal total fluid & 4,748,986 # Sand				
								-9124		Whipstock set			<u>00 # Sanu</u>	
								<u> </u>						
28.								CTION						
Date First Produ			Product		Flowing, gas lift, Gas Lift	pumping	g - Size	and type pump)			(Prod. or Shu oducing	ut-in)		
Date of Test		s Tested	d Cho	oke Size	Prod'n For		Oil - E			- MCF	Water - Bl		Oil Ratio	
6/8/14 Flow Tubing	Cash	24 1g Press		16/64 culated 24-	Oil - Bbl.		106	as – MCF	265 W	vater - Bbl.	1458	2500 ravity - API - <i>(Ca</i>		
Press. 747		343	Ho	ur Rate	106		26			458	40.26		·····)	
29. Disposition c	•	old, used	l for fuel, ven	ted, etc.) Sol	d						30. Test Wit	nessed By		
<ol> <li>List Attachm C-103, C-104</li> <li>If a temporar</li> </ol>	l, Directi	onal Sur used at	rvey the well, atta	ch a plat with	the location of th	e tempo	orary pit							
33. If an on-site	ourial wa	s used a	it the well, rep	oort the exact	ocation of the on Latitude		rial:			Longitude			AD 1927 1983	
I hereby certi	fy that	he inf	ormations	hown on bo	oth sides of thi		is tru	e and comple	ete t		f my knowl	edge and beli		
Signature	jul	GE	adut	The second	Printed Name Ari	icka Ea	asterli	ng Title F	Regi	ulatory Anal	yst Date	7/10/2014		
. т. а. I. I	ss aea	sterlin	o@cimare	x com							1.			
E-mail Addre			Supermane	<u></u>						····		A		

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JUL 1 6 2014

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy	Cherry Canyon 5928	T. Ojo Alamo	T. Penn A"		
T. Salt	Brushy Canyon 7075	T. Kirtland	T. Penn. "B"		
B. Salt	Basal Brush Canyon 5290	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs 8860	T.Todilto			
T. Abo	Capitan4295	T. Entrada			
T. Wolfcamp11900	1 <sup>st</sup> Bone Spring_10005	T. Wingate			
T. Penn	2 <sup>nd</sup> Bone Spring 10560	T. Chinle			
T. Cisco (Bough C)	3 <sup>rd</sup> Bone Spring 11635	T. Permian			

## OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, from`
	No. 4, from

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i			