Form	31	60-5
(Augi	ıst	2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BBS	5 Lease Serial No.
	OMB NO. 1004-01: Expires: July 31, 20
	FORM APPROVE

DE	Expires: July 31, 2010							
SUNDRY	5. Lease Serial No. NMNM60789							
Do not use thi	6. If Indian, Allottee or Tribe Name							
abandoned wei	s form for proposals to II. Use form 3160-3 (AP	D) for such prop	iosals:/\	4 2014	o. Il fildian, Anottee o	. Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No.							
☑ Oil Well ☐ Gas Well ☐ Oth	MALLON 33 FED 01							
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com					9. API Well No. 30-025-33738-004\$2			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 Ph: 918-585 MIDLAND, TX 79701 5b. Phone No. Ph: 918-749					10. Field and Pool, or Exploratory DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 33 T19S R34E NESE 1880FSL 560FEL					LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
C Nation of Lateral	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Sh	nut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclam	ation	☐ Well Inte	egrity	
Subsequent Report	Casing Repair	☐ New Co	onstruction	_		□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	d Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	Plug Ba	Back					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f Recompletion:	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re candonment Notices shall be fi	, give subsurface loca e the Bond No. on file esults in a multiple co	ttions and measu with BLM/BIA impletion or reco	red and true ve Required sul mpletion in a i	ertical depths of all pertin osequent reports shall be new interval, a Form 316	ent markers and filed within 30 o 0-4 shall be filed	l zones. days d once	
5/14/13 - Set CIBP @ 9618' 5/15/13 - Dump 35' cement or 5/17/13 - Perf Brushy Canyon 5/23/13 - Set CIBP @ 7257. F confirm. pull up to 5747 and s 5/24/13 - RIH & shoot perfs @ 5/25/13 - RIH w/ packer @ 56 NEFE. 5/29/13 - Begin Frac- Pumped Borate XL, 24529 20/40 white	7307-7326. Pump 2500 Pull up to 5802 & attempt hoot holes from 5747-57:) 5802-5812. 51 & Seat nipple @ 5650 1 2000 gal 7.5% HCL acid	gal 7.5% HCL NE to shoot holes fro 52. o' Start Water dow	om 5802-5815 vn tbg, pumpe	ed 2000 gal			·	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	246084 vorified by	, the DI M Mai	Linformation	System			
Co	For CIMAREX EI	NERGY COMPANY	OF CO, sent	to the Hobb	s			
Committed to AFMSS for processing by CA Name (Printed/Typed) ARICKA EASTERLING			Title REGULATORY ANALYST					
, and the state of	Z/OTENE		KEGGE	ATORTAR	ALTOI	<u> </u>		
Signature (Electronic S	Submission)	Da	ate 05/27/26	014		•		
	THIS SPACE F	OR FEDERAL (OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISORY EPS Date			Date ()	7/06/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		K.Z	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43				willfully to m	ake to any department or	agency of the U	Jnited	
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #246984 that would not fit on the form

32. Additional remarks, continued

5/30/13 - unset packer, POOH w/ packer & LD 5/31/13 - RIH w/ 2~7/8" tubing, BOT @ 5745. 6/1/13 - Turn Well to production.