OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	2.10114
5	Lease Serial No.
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	NMNM120908
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SUNDRY NOTICES AND REPORTS ON WELLS 14 2014

Do not use this form for proposals to drill or to re-enter and laboration well. Use form 3160-3 (ABO) for the control of the c

6. If Indian, Allottee or Tribe Name

abandoned wel	6. If Indian,	, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit of	r CA/Agreement, Name and/or No.				
Type of Well Gas Well		8. Well Name and No. AZORES FEDERAL 2H				
2. Name of Operator COG PRODUCTION LLC	Contact: STO E-Mail: sdavis@concho.		9. API Well No. 30-025-41534-00-S1			
3a. Address 2208 W MAIN STREET	Phone No. (include area code 575-748-6946) 10. Field ar	10. Field and Pool, or Exploratory WC-025 G06 S253206M			
ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T	R. M. or Survey Description		11 County	or Parish, and State		
Sec 29 T24S R32E SWSE 01 32.181584 N Lat, 103.693007	•	LEA COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	esume)		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report Subsequent Re	Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abando	Drilling Operations		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/27/14 Spud well. 2/28/14 TD 17 1/2" hole @ 830'. Set 13 3/8" 54.5# J-55 csg @ 830'. Cmt w/450 sx Class C. Tailed in w/250 sx. Circ 290 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 3/4/14 TD 12 1/4" hole @ 4571'. Set 9 5/8" 36# & 40# J-55 csg @ 4571'. Cmt w/1125 sx Class C. Tailed in w/250 sx. Circ 342 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 3/10/14 TD 8 3/4" vertical hole @ 10077' (KOP).						
14. I hereby certify that the foregoing is Committee	ll Information System Hobbs D on 05/07/2014 (14BMW	0384SE)				
Name (Printed/Typed) STORMI	Title PREPA	RER				
Signature (Electronic S	Submission)	Date 03/26/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	JAMES A TitleSUPERVI	AMOS SORY EPS	Date 07/05/2014			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the subje		Ke			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #240055 that would not fit on the form

32. Additional remarks, continued

3/19/14 TD 7 7/8" lateral @ 15140'. Set 5 1/2" 17# P-110 csg @ 15140'. Set DVT @ 6524'. Cmt 1st Stage w/800 sx Class H. Tailed in w/1000 sx. Circ 42 sx thru DVT. Cmt 2nd Stage w/800 sx Class C. Tailed in w/100 sx. Circ 170 sx to surface.

3/23/14 Released rig.