Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM06413

SUNDRY NOTICES AND REPORTS ON WELLS OBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1 4 2014					•
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	RECE	NED 8 /	8. Well Name and No. PRICKLY PEAR 6 FEDERAL 2H		
Name of Operator COG OPERATING LLC	ORMI DAVIS no.com		9. API Well No. 30-025-41572-00-S1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287	b. Phone No. (include area code) h: 575-748-6946	10.	10. Field and Pool, or Exploratory WC-025 G07 S203506D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 6 T20S R35E NENW 190FNL 1790FEL 32.608928 N Lat, 103.494014 W Lon				LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off
Culos asses Bassart	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Ø	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily	Abandon	rilling Operations
	□ Convert to Injection	□ Plug Back	☐ Water Dispo	sal	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/25/14 Spud well. 1/27/14 TD 17 1/2" hole @ 1892'. Set 13 3/8" 54.5# J-55 csg @ 1892'. Cmt w/900 sx Class C. Tailed in w/225 sx. Circ 175 sx to surface. WOC 18 hrs. Test csg to 1810#. Drilled out 5' below FS w/10# brine - no loss of circ. 1/29/14 TD 12 1/4" hole @ 3649'. Set 9 5/8" 36# J-55 csg @ 3640'. Cmt w/825 sx Class C. Tailed in w/200 sx. Circ 97 sx to surface. WOC 18 hrs. Test csg to 3760# for 15 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 2/8/14 TD 7 7/8" pilot hole @ 11400'. TIH to 11373' and pump 1st plug w/380 sx. WOC and tag @ 11270'. TIH to 10049' and pump 2nd plug w/120 sx. WOC and tag @ 9986'. Pump 120 sx plug. WOC. 14. I hereby certify that the foregoing is true and correct. 					
Electronic Submission #238244 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/06/2014 (14BMW0354SE)					
Name (Printed/Typed) STORMI		•			
Signature (Electronic Submission) Date 03/10/2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
_Approved By ACCEPTED		JAMES A A TitleSUPERVIS	MOS ORY EPS		Date 07/05/2014
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th			Kol		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #238244 that would not fit on the form

32. Additional remarks, continued

Tag @ 9669'. Dress off and drill cmt to 10639' (KOP).

2/22/14 TD 7 7/8" lateral @ 15740'. Set 5 1/2" 17# P-110 csg @ 15726'. Set ECP @ 10005'. Cmt 1st Stage w/1340 sx Class C. Circ 293 sx off ECP. Cmt 2nd Stage w/1170 sx Class C. Tailed in w/200 sx. Circ 97 sx to surface.

2/28/14 Released rig.