

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

JUL 14 2014

5. Lease Serial No.
NMNM06413

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

Prickly Pear 6 Federal #2H

9. API Well No.

30-025-41572

10. Field and Pool, or Exploratory Area

WC-025 G-07 S203506D; Bone Spring

11. County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3a. Address

2208 W. Main Street
Artesia, NM 88210

3b. Phone No. (include area code)

575-748-6946

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lat.

SHL: 190' FNL & 1750' FEL, Lot 2 (NENW) Sec 6-T20S-R35E

Long.

BHL: 343' FSL & 1931' FEL, Unit O (SWSE) Sec 6-T20S-R35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

Completion Operations

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

3/7/14 MIRU. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Drill out DVT & clean down to 15711'.

Perforate 15684-15694' (60). Injection test into perf's.

3/14/14 to 3/15/14 Perforate Bone Spring 11284-15634' (396). Acdz w/65796 gal 7 1/2% acid; Frac w/3317248# sand & 2361324 gal fluid.

3/19/14 Drilled out all CFP's.

3/22/14 to 3/23/14 Set 2 7/8" 6.5# L-80 tbg @ 10670' & pkr @ 10651'.

3/24/14 Began flowing back & testing. Date of 1st production.

ACCEPTED FOR RECORD

JUL 5 2014

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Stormi Davis

Title:

Regulatory Analyst

Signature:

Date:

5/13/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Petroleum Engineer

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 17 2014