

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25720
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>C</u> : <u>121</u> feet from the <u>NORTH</u> line and <u>2475</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number <u>45</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,977' (GL)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM G/B SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING P&A NR <u>P.M.</u> PERFORM TEMPORARY PULL OR ALTA DOWNHOLE INT to P&A CSNG TA OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS DOWN FOR A MIT FAILURE AND WAS RIGGED UP ON 3/23/14 TO RUN A LINER AND RESTORE THE MECHANICAL INTEGRITY OF THE WELLBORE. WHILE ON THE WELL IT WAS DISCOVERED THE CASING WAS PARTED FROM 595 - 610'. THE WELLBORE WAS BEYOND REPAIR AND P&A OPERATIONS COMMENCED ON 4/10/14. AFTER CONSULTING WITH MAXEY BROWN, VERBAL APPROVAL WAS GIVEN TO PROCEED. THE FOLLOWING IS AN OVERVIEW OF THE P&A OPERATIONS THAT TOOK PLACE:

1. Washed over and pulled 4-1/2" casing from surface to 599' using 7-5/8" rotary shoe and 7" washpipe.
2. TIH with 7-3/4" rotary shoe with kick tip, 7-5/8" extension, 5-3/4" x 3" drive bushing, 4' x 3-1/2" pup jt, 33' x 3-1/2" bent jt, and 3-1/2" tubing to surface. Bowled over 4-1/2" fish top at 599' to establish conduit to surface.
3. Ran downhole camera on wireline to confirm 4-1/2" casing was swallowed (see attachment).
4. Rigged up 1-1/4" coiled tubing unit. TIH with CT to 3989'. Reported depth to NMOCD.
5. Pumped 235 sks Class C cement with 0.25% Super CR-1 + 0.3% C-47A + 0.4% AG-350 from 3989' to 500' while TOH with CT to 500', then circulated clean. TOH and WOC.
6. TIH and tag TOC at 694'. Reported depth to NMOCD.
7. Pumped 50 sacks Class C cement with 0.25% Super CR-1 + 0.3% C-47A + 0.4% AG-350 from 694' to 400' while TOH with CT to 250'. Circulated clean and washed back down to 450'. TOH and WOC.
8. TIH and tag TOC at 440'. Reported depth to NMOCD.
9. Rigged up pulling unit and wireline unit.
10. Jet cut 3-1/2" tubing at 416'. Rigged down wireline unit.
11. Pumped 177 sacks Class C cement with 0.25% Super CR-1 + 0.3% C-47A + 0.4% AG-350 + 1PFFA from 416' to surface.
12. TOH with 3-1/2" tubing and WOC.
13. TIH with 3-1/2" tubing and tag TOC at 48'. Reported depth to NMOCD.
14. Pumped 21 sacks Class C neat cement from 48' to surface. TOH with 3-1/2" tubing.

JUL 17 2014

15. ND wellhead and installed dryhole cap. ← 6/25/2014  
16. Notified NMOCD and production when job ended.  
17. RDMO pulling unit and surface equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Warmke TITLE Production Engineer DATE 07/09/2014  
Type or print name RYAN WARMKE E-mail address: RYAN.WARMKE@chevron.com PHONE: 432-687-7452  
**For State Use Only**  
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 7/14/2014  
Conditions of Approval (if any):