

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
8. Well Number 49
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,985' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON U.S.A INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter <u>P</u> : <u>1230</u> feet from the <u>SOUTH</u> line and <u>159</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,985' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PER A PHONE DISCUSSION WITH MAXEY BROWN, CVX WILL BE RIGGING UP ON THE SUBJECT WELL TO ISOLATE THE LEAK AND IF IN THE SAN ANDRES, RE-TA THE WELL. BELOW IS A HIGH LEVEL PROCEDURE:

1. Rig up pulling unit.
2. PU 5-1/2" packer on 1 jt 2-7/8" tubing and test the CIBP @ 5,923' to 500 psi and confirm it is holding.
3. Test backside to 500 psi. If well does not hold, move packer uphole and isolate casing leak.
4. Contact Maxey Brown with the OCD (Cell: (575) 370-3179) and inform him of the results (if there is a casing leak, and if so, interval of leak). *** PRIOR TO SETTING ADDITIONAL CIBP, CAP**
*** a. If a casing leak is discovered in the San Andres and OCD approval is received to TA the well with a CIBP above the San Andres, proceed to do so; if not, contact remedial engineer for recommendation.**
5. Notify OCD w/ 24 hrs of intent to run official MIT.
6. ND BOP. NU wellhead. RDMO pulling unit & associated surface equipment.
7. Perform and chart final MIT to 550 psi for 30 min. Submit C103 report with original MIT chart attached.

Condition of Approval: notify

OCD Hobbs office 24 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

prior of running MIT Test & Chart

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE 07/15/2014

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 7/17/2014

Conditions of Approval (if any):

JUL 17 2014