

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
HOBBS OFFICE
220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 30 2013

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|---|
| WELL API NO. 30-025-30977 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-2199 |
| 7. Lease Name or Unit Agreement Name: Gem, 8705 JV-P |
| 8. Well No. 3 |
| 9. Pool name or Wildcat Teas SWD, Delaware |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ Disposal ☐ *IAI*

2. Name of Operator
BTA Oil Producers 003002

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter O : 660 feet from the south line and 1980 feet from the east line
Section 2 Township 20S Range 33E NMPM Lea County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back and open new interval, same pool ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21 - 9/04/2013 BTA Oil Producers plugged back from the current Delaware perforations and opened a new Delaware interval:

1. MI and set frac tank. Bleed dn well. MI and RU PU. ND WH. NU BOP.
2. Rel pkr and POH. LD tbg. MI work string. RIH w/scraper and bit for 5-1/2" csg to 7752'. POH.
3. MI WL. RIH w/CIBP for 5-1/2" 20 & 23# csg. Set CIBP at 7650'. Cap w/ 40 ft of cmt.
4. RIH w 3-1/8" csg gun loaded w/4 JSPF w/ prem charges. Correlate to Schlumberger LD CNL dated 11/22/90. Perf 6618 to 6648'.
5. RIH w/5-1/2" pkr on 2-7/8" work string. RIH to 6646'.
6. Load hole and spot 100 gal 15% HCL acid over perfs. Raise pkr to 6440'. Set pkr.
7. Break dn perfs @ 1950 psi. Pmp 1500 gal 15% HCl NeFe. Flush to perfs w/prod wtr. Avg 5 BPM, 2123 psi. Max 5 BPM, 2375 psi.
8. Swab back load to clean up perfs.
9. RU pmp truck. Pmp 200 bbls prod wtr dn tbg @ 2.5 BPM w/press steady @ 1150 psi.
10. PU 5-1/2" x 2-3/8" nickel plated lok-set pkr. RIH w/2-7/8" tbg. Set pkr @ 6563'. Circ hole w/pkr fluid. Press test to 500 psi for 30 min - good test. ND BOP. NU WH.
11. Place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/13/2013

Type or print name Pam Inskeep pinskeep@btaoil.com Telephone No. (432) 682-3753

(This space for State use)

APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 7/15/2014

Conditions of approval, if any:

JUL 17 2014

