Submit To Sppropriate District Office State Lease 6 copies State of New Mexico Form C-105 Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I HOBBS OCD Oil Conservation Division 1625 N. French Dr., Hobbs, NM 88240 30-025-30977 District II 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. 5. Indicate Type of Lease District III SEP 3 0 2013 STATE 🖂 Santa Fe, NM 87505 FEE [1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. V-2199 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Disposal TA) Gem. 8705 JV-P b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER RESVR. | OTHER 2. Name of Operator 8. Well No. BTA Oil Producers LLC 260297 9. Pool name or Wildcat 3. Address of Operator Pachy Teas, 104 S. Pecos, Midland, TX 79701 WD. Delaware 4. Well Location Feet From The Line and 1980 Feet From The Unit Letter O: 660 south east Line Township 20S 33E NMPM Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Inject) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 08/21/13 09/04/13 3579' GR 16. Plug Back T.D. 15. Total Depth 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? ---- N/A Drilled By 13700' MD 7560' MD 20. Was Directional Survey Made 19. Production Disposal Interval(s), of this completion - Top, Bottom, Name 6618-6648' Delaware 21. Type Electric and Other Logs Run 22. Was Well Cored No 23 CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE 20" 26" 2100 sx Circ 106.5 1385 13-3/8" 61 & 66 3100' 17-1/2" 2200 sx Circ 9-5/8" 12-1/4" 1600 sx 40 5462 Circ 7" 8-3/4" 2900 sx Circ 20 & 23 9220' CIBP @ 7650' 40 sx - dump TUBING RECORD 24. LINER RECORD 25. DEPTH SET SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE PACKER SET 2-7/8" 6563' 6563 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 6618 - 66483 A/1600 gal 6618 - 6648' **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION 09/04/13 Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Test Period Oil Gravity - API - (Corr.) Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Casing Pressure Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) E-PERMITTING - - New Well___ Comp____ P&A___ TA__ 30. List Attachments _Loc CHG__ CSNG___ 31 . I hereby certify that the information shown on both sides of this form as true and complete to the b (ReComp + M Add New Pool Cancl Well ___ Create Pool Regulatory Administrator Date 09/16/13 Title Pam Inskeep Name JUL 17 2014

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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