

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05450	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 14	
8. Well No. 341	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter O 660 Feet From The South Line and 160 Feet From The East Line Section 14 Township 18-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen/AT/Convert to producer <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. 10/28/2013
 2. ND wellhead/NU BOP
 3. RIH w/bit & drill collars. Tagged CIBP @4000'. RU power swivel & stripper head. Drill from 3974-4194'. RD power swivel and stripper head. POOH w/bit and drill collars. Decision made to drill new formation with button bit.
 4. RIH w/button bit & drill collars. RU power swivel & stripper head. Drill on new formation from 4194-4375' (new TD). RD stripper head and power swivel. POOH w/button bit & drill collars.
 5. RU Schlumberger and ran CNL/GR/CCL log from 4375-3375'. RD Schlumberger.
 6. RIH w/RBPs. One set @3983' and one set @600'.
 7. ND BOP/NU wellhead.
 8. RDPU & RU for wellhead change. 11/08/2013.
 9. RUPU & RU after wellhead change. 12/11/2013

see attached sheet for additional information

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE _____ TITLE Administrative Associate DATE 01/16/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY _____ TITLE Petroleum Engineer DATE 07/17/14
CONDITIONS OF APPROVAL IF ANY:

E-PERMITTING

P&A NR _____

INT to P&A _____

CSNG _____

TA _____

P&A R _____

RETURN WELL TO PRODUCTION

CHG Loc _____

JUL 18 2014

NHU 14-341 API #30-025-05450

10. ND wellhead/NU BOP.
11. RIH w/tubing and POOH w/both RBPs.
12. RU wire line and dump bail 40' of cement in open hole at 4370-4330'. RD wire line.
13. RU wire line & tag cement @4329'. RD wire line.
14. RIH w/ PPI packer set @3993'. RU Rising Star and perform rock salt job with 2000 gal of 15% PAD acid and 2000 # of rock salt in stages. RD Rising Star. RU pump truck and pump 100 bbl scale squeeze with 100 bbl flush. RD pump truck. POOH w/PPI packer.
15. RIH w/ESP equipment set on 121 jts of 2-7/8" tubing. Intake set @4035'
16. ND BOP/NU wellhead.
17. RDPU & RU. Clean location and return well to production.

RUPU 10/28/2013

RDPU 11/08/2013 for wellhead change

RUPU 12/11/2013 after wellhead change

RDPU 12/18/2013

Wellbore Diagram : NHSAU 341-14

