

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462**State of New Mexico****Energy Minerals and Natural Resources****Oil Conservation Division**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101  
Revised July 18, 2013

HOBS OCD

JUL 16 2014

☐ AMENDED REPORT

RECEIVED

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Apache Corporation: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		2. OGRID Number 873
		3. API Number 30-025-10116
4. Property Code 23107	5. Property Name Grizzell	6. Well No. 008

**7. Surface Location**

UL - Lot P	Section 8	Township 22S	Range 37E	Lot Idn.	Feet from 990	N/S Line S	Feet From 330	E/W Line E	County Lea
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**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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**9. Pool Information**

Pool Name Paddock	Pool Code 49210
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**Additional Well Information**

11. Work Type A	12. Well Type O	13. Cable/Rotary R	14. Lease Type P	15. Ground Level Elevation 3413'
16. Multiple No	17. Proposed Depth 6513'	18. Formation Drinkard	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17"	13-3/8"		254'	300 sx Class C	Circ to Surf
Intermediate	11"	8-5/8"	32#	2796'	1500 sx Class C	Circ to Surf
Production	7-7/8"	5-1/2"	15.5#	6510'	675 sx Class C	

**Casing/Cement Program: Additional Comments**

Temporarily plugging off Blinbry &amp; Drinkard to recomplete to Paddock.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.Signature: *Reesa Fisher*

Printed name: Reesa Fisher

Title: Sr Staff Reg Analyst

E-mail Address: Reesa.Fisher@apachecorp.com

Date: 7/14/2014

Phone: (432) 818-1062

**OIL CONSERVATION DIVISION**

Approved By:

Title:

Petroleum Engineer

Approved Date:

07/16/14

Expiration Date:

07/16/16

Conditions of Approval Attached

MUST SET CIBP

ABOVE DRINKARD PERMS

JUL 18 2014

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