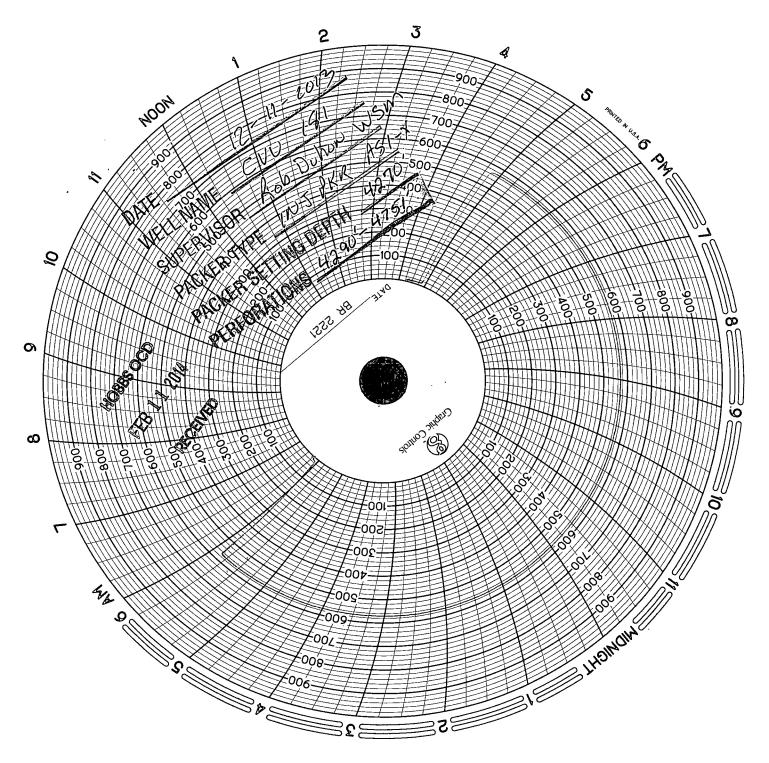
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103							
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	es Revised July 18, 2013 WELL API NO.								
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	J 30-025-41344								
<u>District III</u> – (505) 334-6178 FEB I I	5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM RECEIV 87505									
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
DIFFERENT RESERVOIR. USE "APPLICATIO	O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	CENTRAL VACUUM UNIT							
PROPOSALS.) 1. Type of Well: Oil Well Gas V	Vell 🗍 Other INJECTOR	8. Well Number 181							
2. Name of Operator		9. OGRID Number 4323							
CHEVRON U.S.A. INC. 3. Address of Operator		10. Pool name or Wildcat							
15 SMITH ROAD, MIDLAND, TEXAS	\$ 79705	VACUUM; GRAYBURG SAN ANDRES							
4. Well Location									
	m SOUTH line and 730 feet from the V								
Section 36	Township 17S Range 34E Elevation (Show whether DR, RKB, RT, G								
1 1/1 M M M M M M M M M M M M M M M M M	2' GL	K, elc.)							
12. Check Appro	priate Box to Indicate Nature of No	otice, Report or Other Data							
NOTICE OF INTEN		SUBSEQUENT REPORT OF:							
	JG AND ABANDON								
PULL OR ALTER CASING MU DOWNHOLE COMMINGLE	LTIPLE COMPL								
CLOSED-LOOP SYSTEM									
OTHER: 13 Describe proposed or completed	NEW WELL COMPLETION ils, and give pertinent dates, including estimated date								
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multip	ble Completions: Attach wellbore diagram of							
proposed completion or recomple									
PLEASE FIND ATTACHED, REPORTS	FOR WORK DONE FROM 11/26/2013 T	HROUGH 12/11/2013.							
ALSO FIND ATTACHED, THE CHART	THAT WAS RUN ON 12/11/2013.								
AS OF TODAY, THERE IS NO INJ TES	Г.								
Spud Date:	Rig Release Date:								
I hereby certify that the information above	is true and complete to the best of my know	wledge and belief.							
And the	Var to)								
SIGNATURÉ V KIUSC / WK	<u>. The POR</u> THE REGULATORY S	PECIALIST DATE 02/07/2014							
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375 Fo <u>r State Use Only</u>									
Petroleum Engineer									
APPROVED BY: Conditions of Approval (if any):	TITLETUTLE	DATE77//7//9-							
WFX	-917								
L. L.									

JUL 1 8 2014



CENTRAL VACUUM UNIT 181 Central Vacuum Unit Vacuum Mid-Continent Ground Elevation (ft) Original RKB (ft) Current RKB Elevation Mud Line Elevation (ft) Water Depth (ft)	Chevron	Sun	nmary Report	Completion Complete Job Start Date: 11/26/2013 Job End Date: 12/11/2013
3.992.00 4.010.69 (4.010.60. 924/40113 0.00 0.00 Report Start Date: 11/202013 0.00 0.00 0.00 0.00 NSTALLED FRAC VALVES': REMOVED BRV. TESTED CASING AND VALVES TO 4/00 PST FOR 30 MIN, TESTED 6000. 0.00 0.00 NSTALLED FRAC VALVES': REMOVED BRV. TESTED CASING AND VALVES TO 4/00 PST FOR 30 MIN, TESTED 6000. 0.00 0.00 NRUTTALIBURTON FOU GAUGE RING. JUNK BASKET, AND UBRICATOR. TESTED LUBRICATOR TO 250 JOW 1000 HIGH. TEST 0.0000. MADE 0.00 0.00 0.00 MIRUTALIBURTON FOU GAUGE RING. JUNK BASKET, AND UBRICATOR. TESTED LUBRICATOR TO 250 JOW 1000 HIGH. TEST 0.0000. MADE 0.00		Central Vacuum Unit	Field Name Vacuum	
STALLED FRAVE VALVES E REVOLUED BAY. TESTED CASING AND VALVES TO 4200 PST FOR 30 MIN. TESTED GOOD. Report Start Date: Tr/27/2013 THE USB TSA THE USB THE U				
INSTALLED FRAC VALUES, REMOVED BPV, TESTED CASING AND VALVES TO 4200 PSI FOR 30 KIN, TESTED GOOD Report Start Date: T127/2013 Report Start Date: T127/2014 Report				
HE JOB ISA HER JO	INSTALLED FRAC VALVES. REMOVED) BPV. TESTED CASING AN	ID VALVES TO 4200 PSI FOR 30 M	IN., TESTED GOOD.
PRE JOB JSA MICH MALLIBURTON. PUL GAUGE RING. JUNK BASRET. AND LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH. TEST GOOD MADE JUNK BASKET RUN, TAGGED & 5002. JUNK BASKET RUN, TAGGED & 5002. TO GAUGE PROCEEDED WIRCH CONSISTED OF CNURCEL COMBOL PROCEEDED WIRCPAT PASS FROM 5002. TO 4000 @ 04. PRESSURED UP TO 10008. PROCEEDED WI MAIN PASS PETD TO SURFACE. SET ANOHORS. PRESSURED UP TO 10008. PROCEEDED WINCPACE PROSEDED WIRCPAT PASS FROM 5002. TO 4000 @ 08. PRESSURED UP TO 10008. PROCEEDED WINCPACE PROSEDED WIRCPAT PASS FROM 5002. TO 4000 @ 08. PRESSURED UP TO 10008. PROCEEDED WINCPACE PROSEDED WIRCPAT PASS FROM 5002. TO 4000 @ 08. PRESSURED UP TO 10008. PROCEEDED WIRCPACE PROSEDED WIRCPACE PROSEDED WIRCPACE PRESSURED JSAS FOR WIRCLINE PERFORMENTING WORK AND CRANE OPERATION PROCE TO RU. MIRU GRAY ARACHER WIRCLINE AND PUNK TRUCK TEST MAINLEY FOR OPERATION. PRU UBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH. TEST GOOD. PERFORATED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORATED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/27 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED THE 5 1/2002 CASING AS SPECIFIED USING 3 3/81. 3/91. 0/11* ERI GOOD. PERFORMED SPECIFIED USES TO MAIN MORE TRANE SET UW MAIN MORE TO THE THE CLAND 9/000 GR IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWING 2 SUITED SPECIFIED USING 3 MEMORY DEPED THE LICE TAWKS FOR ACID JOB. MIRU PERFORE.X. ACID SPECIFIED USING 9/81. MANDE 15000 DROP OF RS, GOT 1001 DIS TARGE				مر من المروم
UNIX BASKET RUN. TAGEDE @ 5002. PUAND RH 15 TOGGING TOOL WHICH CONSISTED OF CNURCEL COMBOL PROCLEDED WIREPEAT PASS FROM 5002 TO 4000*@ 0# PRESSURED UP TO 1000#. PROCLEDED WI MAIN PASS PEID TO SURFACE. SET ANCHORS. PUAND RH 15 PECTRAL GAMMA RAY. PROCLEDED WIREPEAT PASS FROM 5002 TO 4000*@ 0#. PRESSURED UP TO 1000#. PROCLEDED WI MAIN PASS PRID TO SURFACE. RMONI TALLUDENTON. SECURED WELL AND SOPO. Report Sunt Date: 11292013 REVIEWED JSAS FOR WIRELINE PERFORMINE WORK AND CRANE OPERATION PROCEDED. REVIEWED JSAS FOR WIRELINE PERFORMINE WORK AND CRANE OPERATION PROFETORU. MIRU GARY (MACHER WIRELINE AND PUMP TRUCK TEST MANUEL FOR OPERATION PROFETORU. PRU LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH. TEST GOOD. PERFORATED THE 5 172 CASING AS SPECIFIED USING 3.38*.36*.041* HDL 47.56* ATP GUNS W/2 SPF AT 120 DEGREE PHASING IN THE FOLLOWING ZONES: 4327 - 4330 4329 - 4331 4329 - 4330 4329 - 4330 4320 - 4340 4341 - 4405 4342 - 4430 4342 - 4430 4342 - 4430 4342 - 4430 4342 - 4430 4344 - 4430 4345 - 4340 435 - 4340 43	PRE JOB JSA			
PRESSURED UP TO 10004. PROCEEDED W/ MAIN PASS PRID TO SURFACE. SET ANCHORS. PULAND KH SPECTRAL GAMAK NAY. PROCEEDED W/ REPEAT PASS FROM 5002 TO 4000° @ 0F. PRESSURED UP TO 10004. PROCEEDED W/ MAIN PASS PRID TO SURFACE. ROMO HALLINGTON SECURED WELL AND SUPD. Report Start Date: 11/3/2013 REVIEWED JSAS FOR WHELINE PREFORATING WORK AND. CRANE OPERATION PRIOR TO RUL MINU GRAY LARCHERY WHELINE AND PUMP INCICK. TEST MANLTH F FOR OPERATION. FULUBRICATOR. TESTED LUBRICATOR TO 280 LOW 1000 HIGH. TEST GODD. PERFORATED THE 5 1/27 CASING AS SPECIFIED USING 3 38', 35g, 0.4'T EHD, 47.56' ATP GUNS W/ 2 SPF AT 120 DEGREE PHASING IN THE FOLLOWING ZONES: 4221 - 4351 4324 - 4451 4327 - 4350 4360 - 4310 4367 - 4360 4360 - 4310 4404 - 4406 4367 - 4360 4367 - 4360 4367 - 4360 4367 - 4360 4367 - 4367 4368 - 439 436 436 436 437 438 438 438 438 438 438 438 438 438 438	JUNK BASKET RUN, TAGGED @ 5002'			
PASS PBTD TO SURFACE. REVIEWED USAS FOR WRELINE PERFORMATING WORK AND CRANE OPERATION PRIOR TO RUL REVIEWED USAS FOR WRELINE PERFORMATING WORK AND CRANE OPERATION PRIOR TO RUL REVIEWED USAS FOR WRELINE PERFORMATING WORK AND CRANE OPERATION PRIOR TO RUL REVIEWED USAS FOR WRELINE PERFORMATING WORK AND CRANE OPERATION PRIOR TO RUL REVIEWED USAS FOR WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION REVIEWED USAS FOR WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN WRELINE AND PUMP TRUCK TEST MANUTH FOR OPERATION RUL URAR VARCHEN REVIEWED USAS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REPORTS INT DATA REPORT SINT DATA REPORT SINT DATA SECT TANKS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REPORT SINT DATA REPORT SINT DATA SECT TANKS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REPORT SINT DATA REPORT SINT DATA RUL PERFORMET. 11/3/2/2/13 SECT TANKS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REPORT SINT DATA REPORT SINT DATA SECT TANKS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REPORT SINT DATA REVIEWED USAS FOR NICLESS WORK NOVED IN AND SET FLOWBACK TANK SET UP NANFOLD, FLLED TANKS FOR ACID JOB. NICH PERFORMET. 11/3/2/2/13 SECT TANKS FOR ACID AND R/D CRANE SECURED WELL AND SDFD. REVIEWED USAS FOR SIGLESS WORK NOVED IN AND SET FLOWBACK TANK SET UP NANFOLD, FLLED TANKS FOR ACID JOB. NICH PERFORMET. STAGE ACID - 68 BEL & 8 BPM, MADE 1500 P DRP OR SIGN ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS. 1) TSTEED LINES TO ASSUME 1) TSTEED LINES TO ASSUME 1) TSTEED LINES TO ASSUME 1) TSTEED LINES TO ASSUME 1) DISTERT SINCE ACID - 68 BEL & 8 BPM, MADE 1500 P DRP OF RS, GOT AND PSI BREAK FROM 2100 PSI TO 3300 PSI. 1) FOR THE TIME LINER FLUENT AND ENDER DE DROP OF RS, GOT AND PSI BREAK FROM 2100 PSI T				EAT PASS FROM 5002' TO 4000' @ 0#.
Teport Start Date: 11/29/2013 REVERVED JSAS FOR WIRELINE PERPORATING WORK AND CRANE OPERATION PRIOR TO RU. MRU GRAY (ARCHER) WIRELINE PERPORATING WORK AND CRANE OPERATION. PULUBRICATOR. TESTED LUBRICATOR TO 280 LOW: 1000 HIGH. TEST GOOD. PERFORATED THE 512° CASING AS SPECIFIED USING 3 3/8°. 359, 0.41° EHD, 47.56° ATP GUNS W/ 2 SPF AT 120 DEGREE PHASING IN THE COLLOWING 200K5: 4221 - 4751' 4584 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4512 4587 - 4539 4488 - 4512 4429 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4430 - 4430 4431 - 4430		. PROCEEDED W/ REPEAT I	PASS FROM 5002' TO 4000' @ 0#. 1	PRESSURED UP TO 1000#. PROCEEDED W/ MAIN
Revieweb Disks province PERFORATION WORK AND CRAVE OPERATION PRIOR TO AU INIRU GRAV TARCHER WIRELINE AND PUMP TRUCK. TEST MANLET FOR OPERATION P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR TO 250 LOW 1000 HIGH, TEST GOOD. P/U LUBRICATOR. TESTED LUBRICATOR SPECIFIED USING 3 3/8", 359, 0.41" EHD, 47.56" ATP GUNS W/ 2 SPF AT 120 DEGREE PHASING IN THE FOLLOWING 20NES. E321 - 4751' 4542 - 4512 4542 - 4547 4542 - 4547 4542 - 4549 4542 - 4549 4367 - 4390 4306 - 11000013 EXENT MARCHER DI 4500/R RIC CRAWE. SECURED WELL AND SOFD. Report Start Daw. 11000013 EXENT MEETING. REVEWED 36.5 FOR RIGLESS WORK. MIRU PETROPLEX. ACIDIZED PERFS WITH 20000 GALLONS 15% NEFE HCL AND 9000# GRS IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS. 1) TESTED LINES TO 4500#. 1) ESTED LINES TO 4500#. 1) ESTED LINES TO 4500#. 2) FUMPED 30 STAGE ACID. 48 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 3) PUMPED 30 STAGE ACID. 68 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 30 STAGE ACID. 68 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 5) PUMPED ATT STAGE ACID. 68 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 5) PUMPED ATT STAGE ACID. 68 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 5) PUMPED ATT STAGE ACID. 68 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 100 PSI		L AND SDFD.		
REVIEWED JSA'S FOR WIRELINE PERFORATINE WORK AND CRANE OPERATION PRIOR TO RU. IMRU GRAY ARCHERY WIRELINE AND PUMP TOLK: TEST MAILIFT FOR OPERATION. PULUBRICATOR: TESTED LUBRICATOR TO 250 LOW: 1000 HIGH TEST GODD. PERFORATED THE 5 1/2° CASING AS SPECIFIED USING 3 3/8°, 35g. 0.41° EHD, 47.58° ATP GUNS W/ 2 SPF AT 120 DEGREE PHASING IN THE FOLLOWINC ZONES. 4621 - 47511 4534 - 4614 4572 - 4590 4545 - 4512 4547 - 4547 4548 - 4512 4547 - 4549 4548 - 4512 4547 - 4480 4440 - 4480 4496 - 4390 4396 - 4300 4396 -			Com	
PULUBRICATOR. TESTED LUBRICATOR TO 250 LOW: 1000 HIGH TEST GOOD. PERFORATED THE 5 1/2° CASING AS SPECIFIED USING 3 3/8°, 35g, 0.41° EHD, 47.56° ATP GUNS W/ 2 SPF AT 120 DEGREE PHASING IN THE FOLLOWING 20NES: 4221 - 4751' 4594 - 4514' 4472 - 4590' 4560 - 4570' 4542 - 4540' 4522 - 4539' 4487 - 4518' 4420 - 4430' 4487 - 4518' 4420 - 4430' 4487 - 4518' 4420 - 4430' 4396 - 4390' 4290 - 4294' SET TANKS FOR ACID AND R/D CRANE. SECURED WELL AND SDFD. Report Start Date: 11/30/2013 EXEMPT MEMORY AND SET FLOWBACK TANK. SET UP MANIFOLD. FILLED TANKS FOR ACID JOB. MICH PETROPIEK. ACIDIZED PERFS WITH 20000 GALLONS 15% NEFE HCL AND 900# GRS IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS: 1) TESTED LINES TO 4500#. 3) STARTED 125 STAGE ACID - 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 35 STAGE ACID 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 35 STAGE ACID 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 35 STAGE ACID 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 35 STAGE ACID 88 BBL, @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 5) PUMPED 35 STAGE ACID 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 1100 PSI BREAK FROM 200 PSI TO 3500 PSI. 5) PUMPED 45 TH 35 TAGE ACID 88 BBL, @ 8 BPM, MADE 1500 # DROP OF RS, GOT 1100 PSI BREAK FROM 200 PSI TO 3500 PSI. 5) PUMPED 45 TH 35 TAGE ACID 88 BBL, @ 8 BPM, MADE 2500# DROP OF RS, GOT 1100 PSI BREAK FROM 200 PSI TO 3500 PSI. 5) PUMPED 45 TH 35 TAGE ACID 88 BBL, @ 8 BPM, MADE 2500# DROP OF RS, GOT 1100 PSI BREAK FROM 200 PSI TO 2000 PSI. 5) PUMPED 45 TH 35 TAGE ACID 88 BBL, @ 8 BPM, MADE 2500# DROP OF RS, GOT 1100 PSI BREAK FROM 200 PSI TO 2000 PSI. 5) PUMPED 45 TH 35 TAGE ACID 88 BBL, @ 8 BPM, MADE 2500# DROP OF RS, GOT 100 PSI BREAK FROM 200 PSI TO 200 PSI. 5) FUMPED 57 TH 35 TAGE ACID.	REVIEWED JSA'S FOR WIRELINE PER	RFORATING WORK AND CR	ANE OPERATION PRIOR TO R/U.	
FOLLOWING ZONES: 4621 - 4751 4597 - 4814 4572 - 4890 4587 - 4814 4572 - 4840 4587 - 4817 4588 - 4817 4587 - 4840 4485 - 4818 4485 - 4818				
4594 - 4614 4572 - 4590 4560 - 4570 4572 - 4590 4580 - 4572 4572 - 4590 4581 - 4525 4582 - 4539 4408 - 4406 4409 - 4406 4409 - 4406 4409 - 4406 4409 - 4406 4409 - 4406 4395 - 4390 4404 - 4406 4395 - 4390 4404 - 4406 4395 - 4390 4306 - 4300 4300		SPECIFIED USING 3 3/8", 35	5g, 0.41" EHD, 47.56" ATP GUNS W/	2 SPF AT 120 DEGREE PHASING IN THE
Report Start Date: 11/30/2013 SAFETY MEETING, REVIEWED JSA'S FOR RIGLESS WORK. MOVED IN AND SET FLOWBACK TANK. SET UP MANIFOLD. FILLED TANKS FOR ACID JOB. MIRU PETROPLEX. ACIDIZED PERFS WITH 20000 GALLONS 15% NEFE HCL AND 9000# GRS IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS: 1) TESTED LINES TO 4500#. 2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1000 PSI BREAK FROM 2100 PSI TO 3300 PSI. 5) PUMPED 3ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 800 PSI BREAK FROM 2100 PSI TO 3300 PSI. 6) PUMPED 3TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 2100 PSI TO 3000 PSI. 7) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 1000 PSI BREAK FROM 200 PSI TO 3000 PSI. 7) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 1400 PSI BREAK FROM 200 PSI TO 3000 PSI. 9) PUMPED 5TH STAGE ACID - 168 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 1400 PSI BREAK FROM 2600 PSI TO 4000 PSI. REDUCED PUMP 8) PUMPED 6TH STAGE ACID - 18 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 1400 PSI BREAK FROM 2600 PSI TO 4000 PSI. REDUCED PUMP 8) PUMPED 6TH STAGE ACID - 18 BBL @ 8 BPM, 2700 PSI. 9) START FLUSH - PUMPED 200 BBL SW @ 8 BPM. 2800 PSI. 10) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM.	4572' - 4590' 4560' - 4570' 4548' - 4552' 4542' - 4546' 4525' - 4539' 4468' - 4518' 4420' - 4430' 4404' - 4408' 4395' - 4399' 4306' - 4390' 4290' - 4294'			
SAFETY MEETING, REVIEWED JSA'S FOR RIGLESS WORK. MOVED IN AND SET FLOWBACK TANK. SET UP MANIFOLD. FILLED TANKS FOR ACID JOB. MIRU PETROPLEX. ACIDIZED PERFS WITH 20000 GALLONS 15% NEFE HCL AND 9000# GRS IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS: 1) TESTED LINES TO 4500#. 2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BBL @ 8 BPM, MADE 1500 # DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2200 PSI TO 3300 PSI. 5) PUMPED 3ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2200 PSI TO 3300 PSI. 6) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 7) PUMPED 51N STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 7) PUMPED 51N STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 2000 PSI TO 3000 PSI. 7) PUMPED 51N STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 1400 PSI BREAK FROM 2000 PSI TO 4000 PSI. 8) PUMPED 51N STAGE ACID - 130 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 1400 PSI BREAK FROM 2600 PSI TO 4000 PSI. 9) START FLUSH - PUMPED 20 DE NEW @ 8 BPM. 2700 PSI. 10) START BRINE FLUSH - PUMPED 100 BBL FW @ 8 BPM. 2800 PSI. 110) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 150 PIN: 1414 PSI 110 MIN: 1119 FSI 15 MIN: 1110 PSI RDMO PETROPLEX. R/U GRAY WIRELINE AND CRANE. R/U LUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 2500 PSI. RH W JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712. BOTTOM PERF @ 4751'. RiH W CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.		E. SECURED WELL AND SD	FD.	
MIRU PETROPLEX. ACIDIZED PERFS WITH 20000 GALLONS 15% NEFE HCL AND 9000# GRS IN 6 ACID STAGES, 5 STAGES OF ROCK SALT AS FOLLOWS: 1) TESTED LINES TO 4500#. 2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BBL @ 8 BPM, MADE 1500 # DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2200 PSI TO 3500 PSI. 5) PUMPED 3RD STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 6) PUMPED 4TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 200 PSI TO 4000 PSI. 7) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 1400 PSI BREAK FROM 200 PSI TO 4000 PSI. 8) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 1400 PSI BREAK FROM 2600 PSI TO 4000 PSI. 7) PUMPED 5TH STAGE ACID - 136 BBLS @ 8 BPM, DROPPED NO RS. 9) START FLUSH - PUMPED 220 BBL FW @ 8 BPM. 2700 PSI. 10) START FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 11) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 12) START FLUSH - PUMPED 200 BBL FW @ 8 BPM. 2800 PSI. 13 PUMPED 5TH 5TAGE ACID - 50 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 DSI. 15 MIN: 110 PSI 16 MIN: 110 PSI 17 DIV BROPED 5TH 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 DSI. 17 MIH CHUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 PSI. 18 HI WI JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712'. BOTTOM PERF @ 4751'. 19 KIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.			Com	
FOLLOWS: 1) TESTED LINES TO 4500#. 2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BBL @ 8 BPM, MADE 1500 # DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3500 PSI. 4) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2200 PSI TO 3300 PSI. 5) PUMPED 3ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 2000 PSI. 6) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 7) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 1400 PSI BREAK FROM 2200 PSI TO 4000 PSI. REDUCED PUMP RATE TO 1.4 BPM TO AVOID SHUTTING DOWN PUMP. 8) PUMPED 6TH STAGE ACID - 136 BBLS @ 8 BPM, DROPPED NO RS. 9) START FLUSH - PUMPED 220 BBL FW @ 8 BPM. 2700 PSI. 10) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 110) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 115 IN: 1460 PSI 5 MIN: 1195 PSI 15 MIN: 1195 PSI 15 MIN: 1195 PSI 16 MIN: 1195 PSI 17 MINE FLUSH - PUMPED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE RVU LUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE RIH W/ JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712'. BOTTOM PERF @ 4751'. RIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.				
2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BBL @ 8 BPM, MADE 1500 # DROP OF RS, GOT AN 1100 PSI BREAK FROM 2400 PSI TO 3300 PSI. 4) PUMPED 2ND STAGE ACID - 68 BBL @ 8 BPM, MADE 1500# DROP OF RS, GOT 1100 PSI BREAK FROM 2100 PSI TO 3300 PSI. 5) PUMPED 3RD STAGE ACID - 68 BBL @ 8 BPM, MADE 2000# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 6) PUMPED 4TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 800 PSI BREAK FROM 2200 PSI TO 3000 PSI. 7) PUMPED 5TH STAGE ACID - 68 BBL @ 8 BPM, MADE 2500# DROP OF RS, GOT 1400 PSI BREAK FROM 2600 PSI TO 4000 PSI. REDUCED PUMP RATE TO 1.4 BPM TO AVOID SHUTTING DOWN PUMP. 8) PUMPED 6TH STAGE ACID - 136 BBL @ 8 BPM, DROPPED NO RS. 9) START FLUSH - PUMPED 220 BBL FW @ 8 BPM. 2700 PSI. 10) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 110) START BRINE FLUSH - PUMPED 100 BBL BW @ 8 BPM. 2800 PSI. 15 MIN: 1414 PSI 10 MIN: 1105 PSI 15 MIN: 1100 PSI RDMO PETROPLEX. R/U GRAY WIRELINE AND CRANE. R/U LUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 PSI. RIH W/ JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712'. BOTTOM PERF @ 4751'. RIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.		WITH 20000 GALLONS 15%	NEFE HCL AND 9000# GRS IN 6 AC	CID STAGES, 5 STAGES OF ROCK SALT AS
5 MIN: 1414 PSI 10 MIN: 1195 PSI 15 MIN: 1100 PSI RDMO PETROPLEX. R/U GRAY WIRELINE AND CRANE. R/U LUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 PSI. RIH W/ JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712'. BOTTOM PERF @ 4751'. RIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.	 2) PUMPED 12 BBLS @ 8 BBL/MIN. 3) STARTED 1ST STAGE ACID - 68 BB 4) PUMPED 2ND STAGE ACID - 68 BBI 5) PUMPED 3RD STAGE ACID - 68 BBI 6) PUMPED 4TH STAGE ACID - 68 BBI 7) PUMPED 5TH STAGE ACID - 68 BBI RATE TO 1.4 BPM TO AVOID SHUTTIN 8) PUMPED 6TH STAGE ACID - 136 BB 9) START FLUSH - PUMPED 220 BBL F 	- @ 8 BPM, MADE 1500# DR - @ 8 BPM, MADE 1500# DR - @ 8 BPM, MADE 2000# DR - @ 8 BPM, MADE 2500# DR - @ 8 BPM, MADE 2500# DR - B DOWN PUMP. - SLS @ 8 BPM, DROPPED NO - W @ 8 BPM. 2700 PSI.	OP OF RS; GOT 1100 PSI BREAK F OP OF RS, GOT 800 PSI BREAK FR OP OF RS, GOT 800 PSI BREAK FR OP OF RS, GOT 1400 PSI BREAK F RS.	ROM 2200 PSI TO 3300 PSI. OM 2100 PSI TO 2900 PSI. OM 2200 PSI TO 3000 PSI.
R/U LUBRICATOR AND TESTED 250 LOW/ 1000 HIGH. PRESSURE HELD. WAITED ON WELL TO REDUCE PRESSURE BEFORE JB RUN. PRESSURE DROPPED FROM 500 PSI TO 250 PSI. RIH W/ JUNK BASKET AND GAUGE RING, TAGGED FILL @ 4712'. BOTTOM PERF @ 4751'. RIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.	5 MIN: 1414 PSI 10 MIN: 1195 PSI			
RIH CBP, SET @ 4260'. TOP PERF AT 4290'. RDMO GRAY.	R/U LUBRICATOR AND TESTED 250 L		E HELD. WAITED ON WELL TO REE	DUCE PRESSURE BEFORE JB RUN. PRESSURE
			BOTTOM PERF @ 4751'.	
			N/U FLANGE. SDFD.	

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Summary Report

Completion Complete Job Start Date: 11/26/2013 Job End Date: 12/11/2013

Well Name CENTRAL VACUUM UNIT 181	Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent							
Ground Elevation (ft) Original RKB (ft) 3,992.00 4,010.50	Mud Line Elevation (ft) Water Depth (ft) 0.00 0.00									
Report Start Date: 12/3/2013		Com								
CONDUCTED PRE RIG UP INSPECTION AND SAFETY MEETING.										
SPOT IN AND R/U PULLING UNIT, EQUIPMENT, AND TANKS.										
CREW LUNCH. REVIEWED JSA'S.										
N/D FLANGE. N/U BOP COMBO. TEST										
R/U BPV LUBRICATOR. TESTED BPV I	LUBRICATOR TO 250 LOW/ 500 HIGH.	. TEST GOOD. REMOVE	D BPV. SECURED WELL AND SDFD.							
Report Start Date: 12/4/2013										
		Com								
CREW TRAVEL										
SAFETY MEETING.										
50 PSI ON WELL, BLED DOWN PRESS 250/1000 THEN TESTED ANNULAR TO		000. P/U TEST PACKER	AND 1 JT 2 7/8" TUBING. TESTED BLIND RAMS TO							
N/U STRIPPER HEAD. P/U 4 3/4" MTB.	P/U 132 JTS 2 7/8" L80 WS. TAGGED (CBP AT +/- 4248'.								
R/U POWER SWIVEL.										
D/O CBP. ESTABLISHED CIRCULATION										
WIND SPEED BEGAN TO INCREASE. (KING UP JOINTS WITH THE SWIVEL. WAITED ON							
WIND TO DECREASE IN SPEED.										
SECURED WELL AND SDFD.	STO BRING BIT ABOVE PERFS. 132 J	TS 2 7/8" WS IN HOLE @	2 4270'. TOP PERFORATION DEPTH IS 4290'.							
CREW TRAVEL										
Report Start Date: 12/5/2013		Com								
CREW TRAVEL	<u>n na se na </u>	<u>n na ser a ser</u>	್ ಕ್ರಮ ಕೊಡುಗಳು ನಿರ್ದೇಶದಲ್ಲಿ ಸರ್ವಿ ಹೇಳಿದಿದೆ. ಅವರ ಕೆಲ್ಲಿ ಸಂಭಾನ ಸಂಕರ್ಷದಲ್ಲಿ ಕೆರಿದ್ದ ಕೆಲ್ಲಾಗಳು ಸಂಸ್ಥೆಯಿಂದ ಕೊಡುವುದಲ್ ಸ್ಟ್ರೀಯ ಕೊಡುಗಳು ಸೇವೆ ಸ್ಪರ್ಧಿ ಹೊಡುವುದು ಸ್ಥಾನಗಳು ಸಂಸ್ಥೆಯಿಂದ ಸಂಸ್ಥೆಯಿಂದ ಕೆರಿದ್ದ ಕೆಲ್ಲಾಗಳು ಸಂಸ್ಥೆಯಿಂದ ಕೊಡುವುದಲ್ಲಿ ಸಂ							
SAFETY MEETING. REVIEWED JSA'S.	DISCUSSED STAYING SAFE AND DR	IVING IN ICY CONDITIO	NS.							
WAITING ON WEATHER. SDFD DUE T	O FREEZING RAIN AND RIG ICED OVE	ER.								
CREW TRAVEL			· · · · · · · · · · · · · · · · · · ·							
Report Start Date: 12/6/2013		om	مريخ من المقاطنة الذي المارية المارية المنطقة المنطقة المارية الماطية المارية المريق المريق المارية المطالبة ا المناطقة المالية المالية المالية المارية المناطقة المنطقة المالية المالية المناطقة المالية المريق المريقة المناط							
CREW TRAVEL	<u>na na pada kang kang kang kang kang kang kang kan</u>	and the second standard second	<u>, na na serie na serie de la serie de la calencia de la serie </u>							
CONDUCTED SAFETY MEETINGS AND) SAFETY BOARDS									
700 PSI ON WELL. BLED DOWN 35 BB										
SUSPENDED UNTIL IMPROVEMENT O		OR, DERRICK, AND THI	ROUGHOUT WELL SITE. OPERATIONS							
CREW TRAVEL.										
WAITING ON WEATHER TO IMPROVE										
Report Start Date: 12/7/2013	Store of the second	nominal The second states and								
CREW TRAVEL.	<u>na la presenta de la constanta de la constanta</u>	ter in de la servicie de la compañsión de la servicie de la servicie de la servicie de la servicie de la servi Terretaria de la servicie de la servi	<u>n senen nan san san san sa kanan sa</u> n kanan san san san san sa kanan sa san sa kanan sa sa sa sa sa sa sa sa sa T							
REVIEWED JSA'S AND TALKED ABOU	IT THE OPERATION OF CHANGING TH	HE DRILL LINE AND ITS	HAZARDS DURING ICY CONDITIONS.							
CHANGE OF DRILL LINE WAS SCHEDULED FOR THIS MORNING. COMPLETED INSPECTION OF PULLING UNIT WITH OPERATOR TO DETERMINE IF ICE ACCUMULATION WOULD PREVENT DRILL LINE CHANGE. ICE HAD ACCUMULATED HEAVILY ONTO THE PULLING UNIT MAKING ANY OPERATIONS UNSAFE. CREW SECURED WELL AND SDFD.										
CREW TRAVEL										
OPERATIONS SUSPENDED UNTIL COLD WEATHER ALLOWS ICE TO MELT FROM PU.										
Report Start Date: 12/9/2013										
Com TRAVEL TO LOCATION										
SM JSA DISCUSS CHANGEOUT DRILL LINE PU PIPE TAG FILL RU POWER SWIVEL CO PDTD LD WS USE THREE POINT CONTACT WHEN GOING UP AND DOWN STAIRS DO NOT STEP ON LINES CABLES HOSES OR UNEVEN GROUND INSPECT SCE AND LIFT EQUIPMENT PRIOR TO USE KNOW WEIGHTS OF LOADS WATCH HAND PLACEMENT WHEN RUNNING DRILL LINE STAY CLEAR OF BLOCK PULLEYS WHEN RUNNING CABLE KEEP HANDS AND FINGERS CLEAR OF MOVING EQUIPMENT SUCH AS SLIPS ELEVATORS TONGS AND PIPE AND RAILING WHEN RU POWER SWIVEL STAY CLEAR OF SUSPENDED LOADS ENSURE STIFF ARM AND CONNECTIONS ARE TIGHT AND PINNED STAY CLEAR OF RIG FLOOR WHEN ROTATING POWER SWIVAL MONITOR PRESSURE GUAGES AND DO NOT OVER TORQUE										
PRESSURES SICP 900 SITP 900 PSIG		DFO LIMITS RU SPOOL	EQUIPMENT AND CABLE CHECK WELL							
REPLACE DRILL LINE										
REVERSE CIRCULATE CLEAN PUMP 125 BBLS BRINE WATER										

Chevron	. Su	mmary Report	Completion Complete Job Start Date: 11/26/2013 Job End Date: 12/11/2013				
Well Name CENTRAL VACUUM UNIT 181	Lease 2 Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Contínent				
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation 0.50 4,010.50, 9/24/2013		Mud Line Elevation (ft) Water Depth (ft) 0.00 0.00				
PU PIPE TIH TAG FILL @ 4935'	<u>National an interaction of a</u>	1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2					
RU POWER SWIVEL							
CLEANOUT SALT AND CUTTINGS	FROM CBP TO 5002' OPERAT	ING PRESURE AND RATE 250 PSIG @ 3 BI	PM				
RD POWER SWIVEL							
LD WS FROM 5002' TO 2620' SECU	IRE WELL AND LOCATION						
TRAVEL TO KEY YARD							
Report Start Date: 12/10/2013							
		Com					
CREW TRAVEL							
CIRC HOLE CLEAN W/ 50 BBL BW							
TOH & LD 2-7/8 WS							
CHANGE RAMS TO 2-3/8"							
SWAP OUT WS W/ 2-3/8 4.7# J55 F	THE & TALLY						
TST 2-3/8 RAMS, ALL TST GOOD							
PU INJ PKR							
TIH W/ 2-3/8 4.7# J55 FL TUB & INJ	PKR						
SET BOTTOM OF PUMP OUT PLUC							
LOAD HOLE W/ BW, TST INJ PKR,		<u></u>					
DISPLACE W/ 110 BBLS OF 10# PK		VELL SDFN					
CREW TRAVEL		·····	······································				
Report Start Date: 12/11/2013							
CREW TRAVEL		Com					
SM, JSA REVIEW							
ND BOPE	<u> </u>						
NU CO2 INJ TREE							
INSTALL 2 WAY CHECK	<u>, , , , , , , , , , , , , , , , , , , </u>						
TST WH TO 5000K, TEST GOOD			·····				
RU HOSES FOR MIT							
MIT, 30 MIN TST GOOD,							
RD PULLING UNIT & REV PUMP EC							
UNIT MOVE TO NEAR VGSA 113 L	OCATION						
CREW TRAVEL							
			i				
))							

Tubing Summary																	
Well Name Lease						L.		eld Nam			-			Business		·	
CENTRAL VACUUM UNIT 181 Central Vacuum Unit Ground Elevation (ft) Original RKB Elevation (ft)				C	acuur	KB Ele						ontinent Elevation (f					
3,992.00 Current KB to Ground (ft)							24/201 sg Flange					(B to Tubing	D.00 Head (ft)	0.00			
		بالمجلم وم	Land - Original I	18.50	1:00:00 AM	Tübi	4,010.50		<u>.</u>			201	18.			N	
MDT	TVD				tic (actual)	Tubing	Description Ig - Productio		Plann	ed Run?	N	- <u></u>	Set De	pth (MD) (ftK	3) 4,289,3	Set Depth (TVD)	(ftKB) 4,284.8
				Vertical scheme	atic (actual) <u>Search (Constant</u>)	Run Da			Run J Corr	ob	11/26/2		Pull Da	ate 🧲		Pull Job	1,201.0
125	-4 8 12 5	0.1 0.1				'Jts	tiltèm Des	1.00	11:4	5	.;Wt (lb/ft)		ide	Ton Through	1.00.741	TRACE	
"·	16.4	0.1			271211111111111111111111111111111111111		Tubing			1.724	4.70		ide <u>***</u>	Top Thread	4,257.4	Top (ftKB) 18.5	4,275.9
213	21 3 22 3	0.1 0.1					Fiber line On-Off Tool	4	1/2	1.430					0 1.58	4,275.9	4,277.5
- 21 - GDF	13014	4.8					Packer	4	5/8	1.990					7.28	4,277.5	
1 428 X	1+06 3	4.6					1			l							
1 4714	1 470 0	4.2 4.2					Tubing	2	3/8	1.990	4.70	J55			4.06	4,284.8	4,288.8
1,517.2	1 506 3	3,9					Pump out Plug	31	/16	2.000		}			0.51	4,288.8	4,289.3
1 513 1	1 510 2	3.9					Strings										
1 51/2 3	1 811 2 3 683 9	3.9 2.0			-1; Tubing Fiber line; 2 3/8; 724; 19; 4,257.40		escription			ed Run?				epth (ftKB)		Set Depth (TVD)	(ftKB)
119/2	3 104 9	1.9				Run Da	ite		Run J	lob			Pull Da	ate		Pull Job	
3.13/5	3 128 2	1.8					Component	i Deš	- 	<u></u>	D (in) 1	Grade',	<u></u>	Model	Len (I	t) Top (ftKB)	Bim (ftKB)
3,1347 3,2543	3 129 4 3 203 4	1.8 1.6															
3 210 0	3 225 6	1.6															
3 229 (3 220 7	1.5															
34824 34847	3 470 1	0.9 0.9															
4 279 8	42713	0.6	ممم ا		-2; On-Off Tool; 4 1/2; 1.430;												
4.217 8	4273.0	0.6		識 1	,276; 1.58 -3; Packer, 4 5/8; 1.990; ,277; 7.28												
4.2447	4 280 2 4 284 1	0.6 0.6		4	-4; Tubing; 2 3/8; 1.990; ,285; 4.06												
4.2814	1244	0.6			-5; Pump out Plug; 3 1/16; .000; 4,289; 0.51												
4 280 7	4 285 5	0.6															
4385 ²	4 325 6 4 340 6	0.6 0.6															
4 304 0	1364	0.6															
4 403 *	13823	0.6	No.S.														
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1	5 107 3	0.3															
\$125.0	5 120 +	0.3															
	. <u> </u>		I			L	Page	∍ 1/1							Rep	ort Printed:	12/17/2013