

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23221
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H D McKinley
8. Well Number #9
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs, Upper Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> <i>P-A</i>	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>G</u> : <u>2235</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u></u> Depth to Groundwater <u></u> Distance from nearest fresh water well <u></u> Distance from nearest surface water <u></u>	
Pit Liner Thickness: <u></u> mil Below-Grade Tank: Volume <u></u> bbls; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to plug and abandon the above captioned well as follows:

- Existing CIBP @ 6130', cmtd w/20' cap, tagged & tested to 1500 psi on 8/09
Existing CIBP @ 5668', cmtd w/35' cap, tagged & tested to 500 psi on 11/09 *TAG CIBP. CAP W/25 SXS CMT.*
- Circ 9.5# salt gel mud between plug
- Spot 40 sk plug @ 3800-4000' *- WOC & TAG*
- Spot 50 sk plug @ 2550-2650' *Perf & sqz. WOC & tag.*
- Spot 50 sk plug @ 1410-1510', plug will be tagged *WOC & tag.*
- Spot 150 sk plug @ 428' to surface, install dry hole marker

Well bore schematics are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 7/21/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

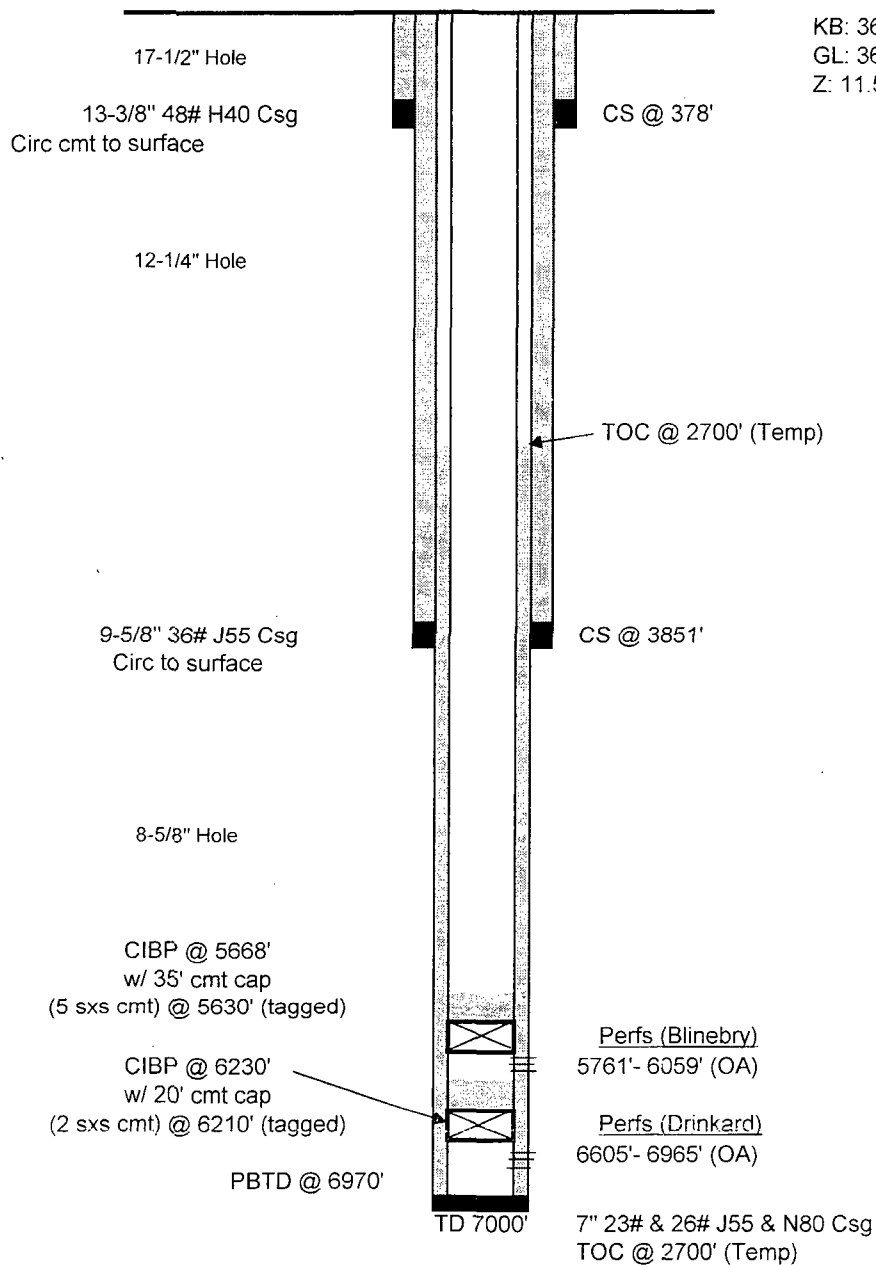
APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 7/24/2014

Conditions of Approval (if any):

JUL 25 2014

H.D. McKinley #9
Present Wellbore Schematic

Dr'd 7/69
TA'd 11/2009



KB: 3660'
GL: 3648.5'
Z: 11.5' AGL

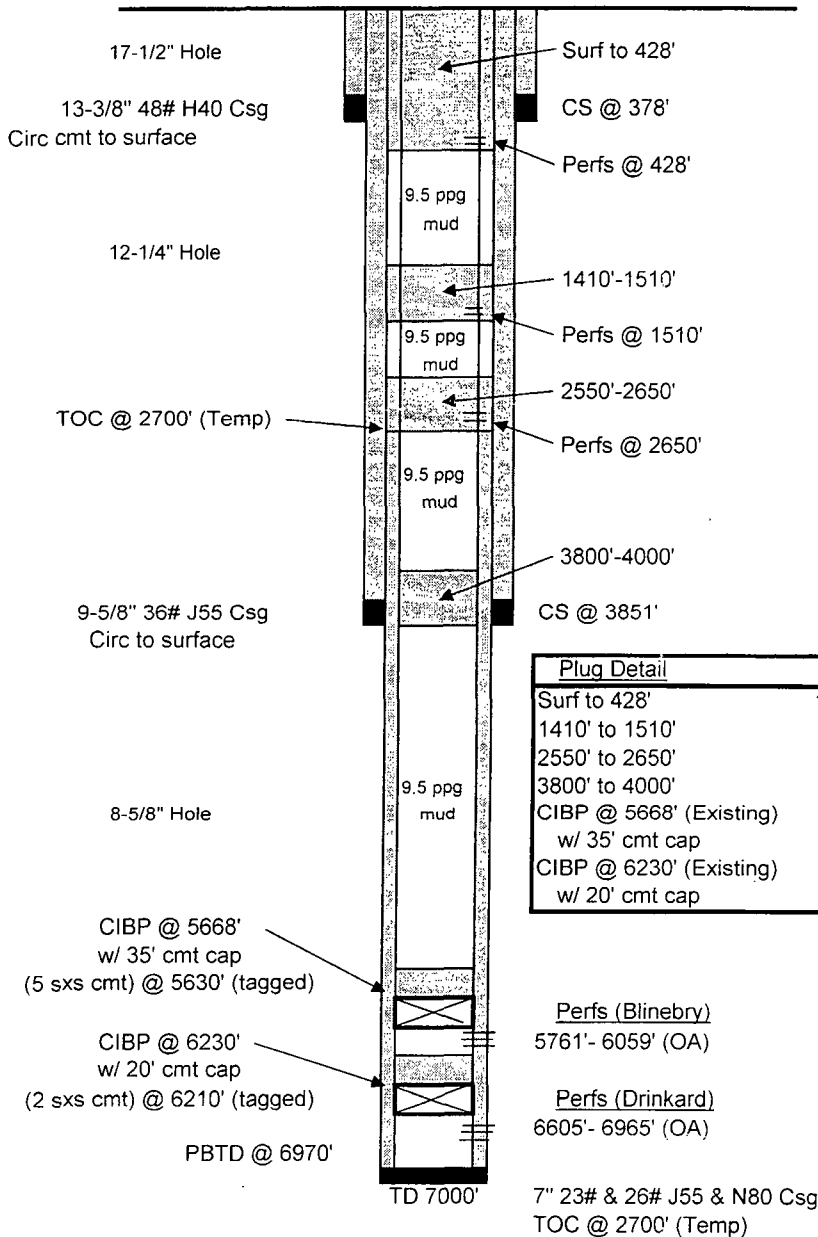
G.Mendenhall
7/17/2014

H.D. McKinley #9

Proposed Wellbore Schematic

Drl'd 7/69

KB: 3660'
GL: 3648.5'
Z: 11.5' AGL



G.Mendenhall
7/17/2014

