

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-41340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thistle Unit	
8. Well Number	56H
9. OGRID Number	6137
10. Pool name or Wildcat	Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>O</u> : <u>150</u> feet from the <u>South</u> line and <u>2200</u> feet from the <u>East</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3691.9'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

JUL 21 2014

RECEIVED

2/7/14-3/19/14: MIRU WL & PT. TIH & ran CBL, found estimated TOC @ 4050'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11438'-15850', total 768 holes. Frac'd 11438'-15850' in 16 stages. Frac totals 48,000 gals 15% HCl Acid, 1,125,111# 100 Mesh Sand, 1,153,780# Premium White 40/70, 506,283# 40/70 CRC. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB. RIH w/320 jts 2-7/8" L-80 tbg, set @ 10497.7'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 7/17/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: _____
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 8/26/14
Conditions of Approval (if any):

JUL 28 2014