Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-41816
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE ■ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 HOBBSOCO)			Osprey 10
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H
2. Name of Operator EOG Resources, Inc.	J	UL 2 4 2014	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	Red Hills; Bone Spring, East
4. Well Location Unit Letter M : 220 South line and 190 West line feet from the			
Section 10	Township 25S	Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3333' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM □	_		_
OTHER:	pleted operations (Clearly state)	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
EOG Resources requests a change in the APD for this well to reflect a change in total depth and pool as attached on the revised drill plan.			
TD change from 14206' MD, 9522' TVD TO 16846' MD, 12162' TVD. New Pool: Red Hills; Bone Spring, East (97369)			
New Fool. Red Fills, Bothe Ophing, East (07000)			
Canal Datas	Die Delesse	Data	
Spud Date:	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan W	TITLE R	egulatory Analyst	
Type or print name Stan Wagne	er E-mail add	.b66. ma	PHONE: 432-686-3689
For State Use Only	Z-man add		/ /
APPROVED BY:	TITLE I	Petroleum Engineer	DATE 07/25/14
Conditions of Approval (if any):	TITLE I		g DAIL VII VVI