Submit I Copy To Appropriate District Office	State of New	Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and l	Natural Resources	WELL API NO.	evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-41885	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE I	FEE 🗌
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NN	/1 8 / 505	6. State Oil & Gas Lease	No.
87505			VO-3527-00	
SUNDRY NOTICES AND REPORTS ON WEILL BBS OCD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TELE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Ag	reement Name
			Red Tank 31	State.
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	JUL 21 2014	8. Well Number 514	
2. Name of Operator	Jas Well Olliel		9. OGRID Number	
OXY USA I	nc.	RECEIVED	1669	5
3. Address of Operator	,	842	10. Pool name or Wildcat	
	250 Midland, TX 79710		Restunk Bore S	pring E.
4. Well Location	1.1.			4
		wth line and L		
Section 31		Range 33E	NMPM County	Lea
	11. Elevation (Show whether	DR, RKB, RI, GR, eic., 5' G-R		
		3 34		
12. Check Ar	opropriate Box to Indicat	e Nature of Notice.	Report or Other Data	
- The state of the	-		•	
NOTICE OF INT		•	SEQUENT REPORT	
 -	PLUG AND ABANDON	REMEDIAL WOR		NG CASING 🔲
	CHANGE PLANS	CASING/CEMEN	LLING OPNS. P AND A	4 🗆
DOWNHOLE COMMINGLE	MOLTIFEE COMITE [CASING/CEMEN	1 30b v	
CLOSED-LOOP SYSTEM				•
OTHER:		OTHER:		
13. Describe proposed or comple				
of starting any proposed work proposed completion or record	k). SEE RULE 19.15.7.14 NN	MAC. For Multiple Cor	mpletions: Attach wellbore c	liagram of
	•			
Spud 14-3/4" hole 7/9/14, drill to	1215' 7/10/14. RIH & set 1	11-3/4" 47# J-55 BTC	csg @ 1215', pump 30BF	W spacer w/
red dye, then cmt w/ 200sx (59bbl) PPC w/ additives @ 14.8ppg 1.67 yield followed by 510sx (157bbl) PPC w/ additives @ 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives @ 14.8ppg 1.34 yield, had full returns, circ 430sx				
(130bbl) cmt to surface. Install \				
30 min, test passed. RIH & tag of				
test.		-		g, <u></u>
	. =			
7/12/14 drill 10-5/8" hole to 4945				
dye then cmt w/ 840sx (277bbl) l @ 14.8ppg 1.33 yield, had full re				
5000# for 15min, good test. 7/16				
new formation to 4955', perform			,	
		F-PE	RMITTING	
Spud Date: 7/9/14	Rig Release	n .	NR P&A R	
		ì	to P&A	
		CSN	GMB CHG Loc	
I hereby certify that the information ab	ove is true and complete to the	ie best of my knov 🙀	PERFY	·
		_		
SIGNATURE La Shi	TITLE	_Sr. Regulatory Adviso	r DATE 7\1	7/14
SIGNATURE V 2 2 2	TILL	St. Regulatory Adviso	DAIL	
Type or print nameDavid Stewart	E-mail addre	ss: <u>david_stewart@</u>	oxy.com PHONE: 432	<u>-685-5717</u>
F 0 - W 0 -		-		
For State Use Only		Petroleum Engine	er 🖁	and with the
APPROVED BY:	TITLE	J	DATE O	7/24/14
Conditions of Approval (11 any):		•		n. i
			1JUL 28	201AI AN
			·	-01A1 /A