

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-09638 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. 306443
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> ✓ NMPM County <u>LEA</u>		8. Well Number <u>122</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GL		9. OGRID Number 240974
		10. Pool name or Wildcat Jalmat; T-Y-7R; Langlie Mattix; 7R-Q-G

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CLEAN OUT & DEEPEN ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/02/14: MIRU equipment
05/05/14: Unset packer and pulled tubing and packer out of hole
05/6-12/14: Found hole in 5-1/2" casing between 44'-75'. Squeezed 13 bbls cement. Tested casing to 400psi afterwards and casing tested good.
05/13 - 06/02/14: Clean out hole and make new hole to 3565'.
06/03/14: Set packer @ 2943' and tested casing to 500 psi. Test good.
06/04/14: Acidized perfs w/ 10,000 gals 15% NeFe and 10,000 lbs rock salt.
06/05/14: RIH with 5-1/2" x 2-3/8" AD 1 injection packer and 93 jnts 2-3/8" IPC tbg. Set packer @ 2934'. Tbg tested to 5000 psi. Csg tested to 500 psi. All tests good. RDMO and clean location.
06/25/14: Ran MIT, pressure casing to 557#, held for 32 min. Chart attached.
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 07/21/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

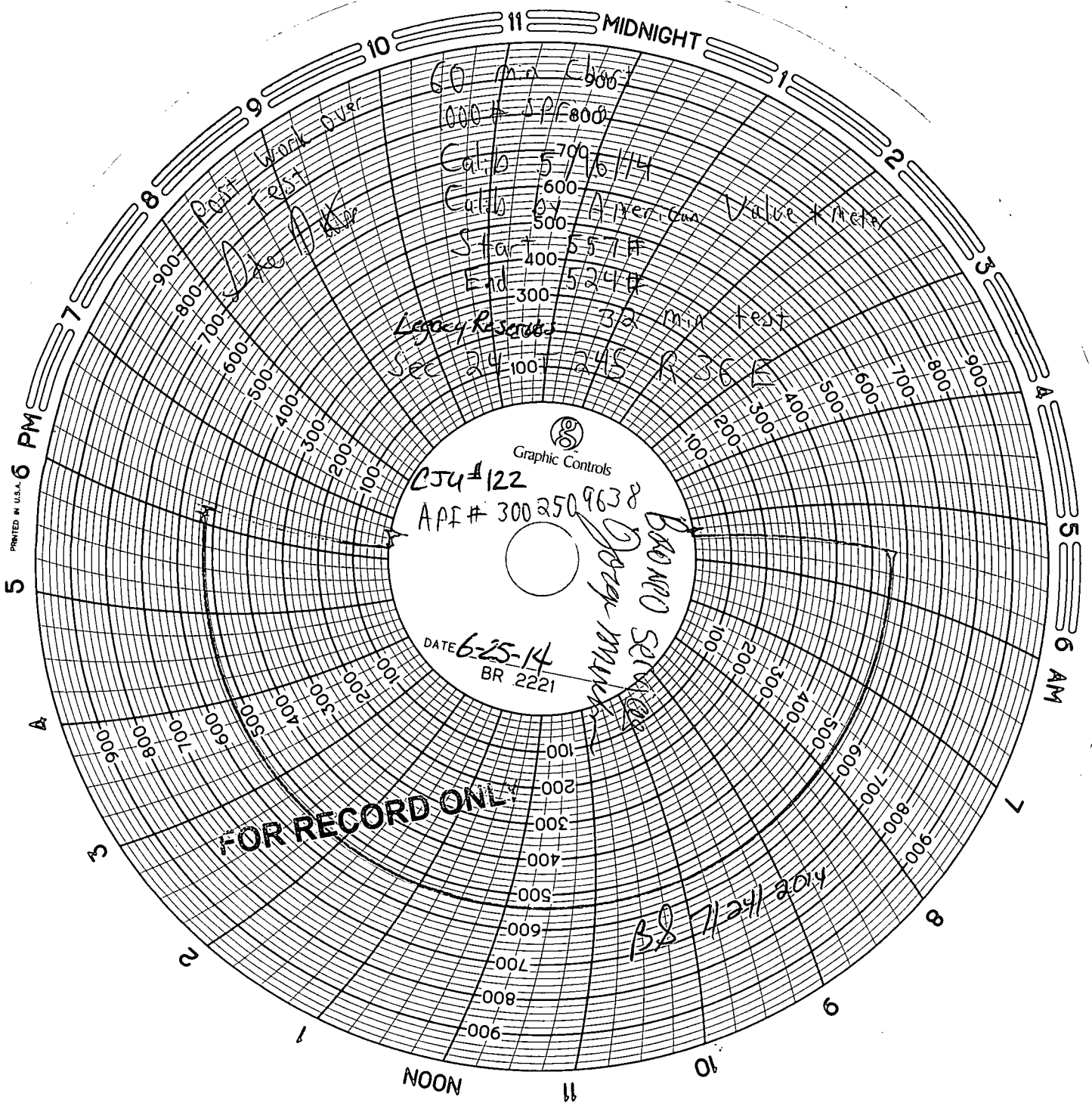
For State Use Only

FOR RECORD ONLY

APPROVED BY: Bert Senamah TITLE Staff Manager DATE 7/24/2014

Conditions of Approval (if any):

JUL 28 2014



60 min C600
000 # APF800
Calc'd 5700
Calc'd 5700
Calc'd 5700
Start 557H
End 524H
Legacy Reserves 32 min test
Sec 24-100-245 R 36 E

Graphic Controls
CJU #122
APF # 300 250 9638
DATE 6-25-14
BR 2221
Borehole Seals
Open manometer

FOR RECORD ONLY

BS 7/24/2014

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