Form 3160-5 (August 2007)

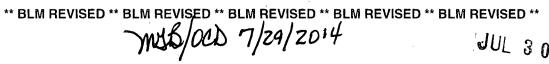
## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No. NMNM0359292

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well  ☐ Gas Well ☐ Other  Other				8. Well Name and No. GOEDEKE 04	
2. Name of Operator Contact: JODY NOERDLINGER RKI EXPLORATION & PROD LLC E-Mail: jnoerdlinger@rkixp.com				9. API Well No. 30-025-20015-00-S1	
3a. Address 210 PARK AVENUE SUITE S OKLAHOMA CITY, OK 73102	No. (include area code)	SALADO DRAW			
4. Location of Well (Footage, Sec., T	JUL 28 20	114	11. County or Parish, and State		
Sec 10 T26S R33E SESW 66			LEA COUNTY, N	M ·	
	/	RECEIVED			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
		acture Treat	□ Reclama	tion	☐ Well Integrity
Subsequent Report     ∴	_	ew Construction	☐ Recompl		☐ Other
☐ Final Abandonment Notice	=	ug and Abandon	-	rily Abandon	
		ug Back	Water Di	•	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  RKI Exploration and Production reports water disposal, according to Onshore Order #7, for the subject well and all other wells on the subject lease:  Goedeke 4 produces an average of 4 barrels per day, since RKI began recording production on 11/29/2012.  Goedeke 1 produces an average of 5.5 barrels per day, since RKI began recording production on 11/29/2012.  Goedeke 2 produces an average of 6 barrels per day, since RKI began recording production on 11/29/2012.  Resected due to insufficient information. See attached form  14. 1 hereby certify that the foregoing is true and correct.  Electronic Submission #248617 verified by the BLM Well Information System					
	For RKI EXPLORATION & Formitted to AFMSS for processing by C DERDLINGER	PROD LLC, sent to CATHY QUEEN on 0	the Hobbs	CQ0053SE)	
					2.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Signature (Electronic S	Date 06/06/20	14			
	THIS SPACE FOR FEDER	AL OR STATE O	FFICE US	E	
Rejected Approved By	da Donnett	Title EFS			Date 7/16/14
onditions of approval, if any, are attached. Approval of this notice does not warrant or entify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.  Office Carlshard					
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		villfully to mak	te to any department or ag	gency of the United



## Additional data for EC transaction #248617 that would not fit on the form

## 32. Additional remarks, continued

Goedeke 3 produces an average of 5.5 barrels per day, since RKI began recording production on 11/29/2012.

Water is produced from the Delaware formation. Water is stored in tanks on site and then transferred to the Clayton Williams Energy SWD well.

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

Name	(s) of formation (s) producing water on the lease.
	nt of water produced from each formation in barrels per day.
How w	ater is stored on the lease.
How w	ater is moved to disposal facility.
•	or's of disposal facility  Lease name or well name and number
. b.	Location by ¼ ¼ Section, Township, and Range of the disposal system
C.	The appropriate NMOCD permit number