

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
GOEDEKE 04

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: JODY NOERDLINGER
E-Mail: jnoerdlinger@rkxp.com

9. API Well No.
30-025-20015-00-S1

3a. Address
210 PARK AVENUE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5774

10. Field and Pool, or Exploratory
SALADO DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T26S R33E SESW 660FSL 1980FWL

11. County or Parish, and State
LEA COUNTY, NM

HOBBS OGD

JUL 28 2014

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration and Production reports water disposal, according to Onshore Order #7, for the subject well and all other wells on the subject lease:

Goedeke 4 produces an average of 4 barrels per day, since RKI began recording production on 11/29/2012.

Goedeke 1 produces an average of 5.5 barrels per day, since RKI began recording production on 11/29/2012.

Goedeke 2 produces an average of 6 barrels per day, since RKI began recording production on 11/29/2012.

Rejected due to insufficient information. See attached form

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #248617 verified by the BLM Well Information System

For RKI EXPLORATION & PROD LLC, sent to the Hobbs

Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0053SE)

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p><i>Rejected</i></p> <p>Approved By <i>[Signature]</i></p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>Title <i>ERS</i></p> <p>Office <i>Carlsbad</i></p>	<p>Date <i>7/16/14</i></p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MSB/OGD 7/29/2014

JUL 30 2014

[Signature]

Additional data for EC transaction #248617 that would not fit on the form

32. Additional remarks, continued

Goedeke 3 produces an average of 5.5 barrels per day, since RKI began recording production on 11/29/2012.

Water is produced from the Delaware formation.

Water is stored in tanks on site and then transferred to the Clayton Williams Energy SWD well.

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

2. Amount of water produced from each formation in barrels per day.

3. How water is stored on the lease.

4. How water is moved to disposal facility.

5. Operator's of disposal facility

- a. Lease name or well name and number _____

- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system _____

- c. The appropriate NMOCD permit number _____
