

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-38110	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18	
8. Well No. 529	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) (HOBBS OGD))	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>780</u> Feet From The <u>South</u> Line and <u>1940</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3642' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line and perforate tubing @3915'. RD wire line.
3. ND wellhead/NU BOP.
4. POH & lay down ESP equipment.
5. RIH w/bit and drill collars. Tag @4120'. RU power swivel & stripper head. Took several attempts to get well to circulate. Drill on cement from 4120-4155'. Drill on CIBP from 4155-4157'. Fell thru to 4370'. Circulate clean. RD power swivel & stripper head. POOH w/bit and drill collars.
6. RIH w/packer set @3950'. RU wire line and tagged TD @4425'. Log perfs at 4380-4000'. RD wire line. Sent log to engineers. POOH w/packer.
7. RIH w/CIBP set @4195' and CICR ser @4000'. RU Warrior Energy & pump 50 bbl of 50/50 POZ cement. Pressure started to go up. Pumped 30 bbl of .2% Super CBL cement. Stung out of CICR and reversed out 23 bbl of cement. RD Warrior Energy.

See attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/28/2014
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Makay Brown TITLE Dist. Supervisor DATE 7/30/2014
 CONDITIONS OF APPROVAL IF ANY _____

JUL 30 2014

jm

NHU 18-529 API #30-025-38110

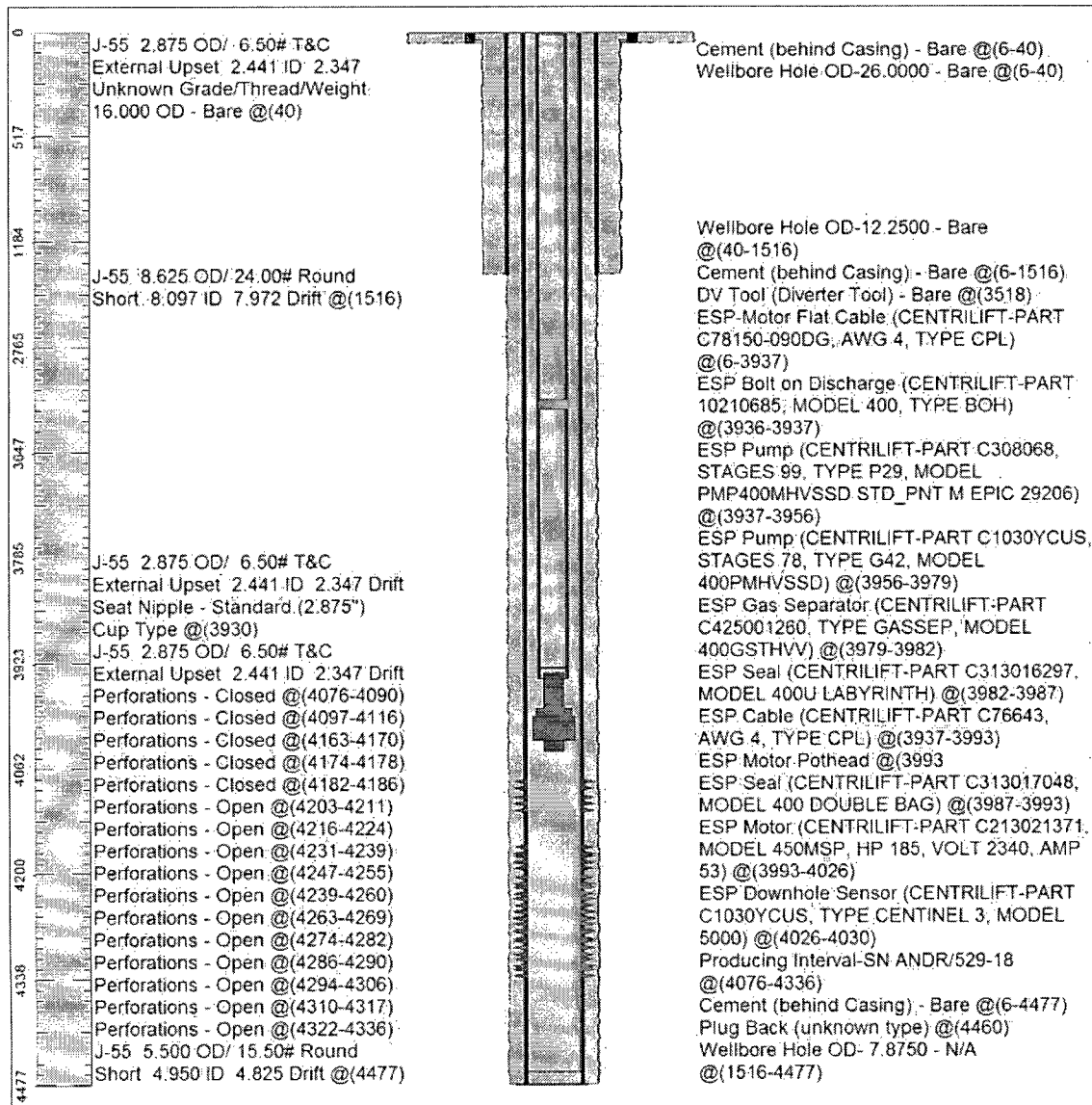
8. RIH w/bit & drill collars. Tag @3985'. RU power swivel & stripper head. Drill cement from 3985-4000'. Drill CICR @4000-4003'. Continue drilling on cement from 4003-4165'. Fell thru to CIBP @4195'. Drilled on CIBP to 4198'. Fell thru and pushed down to 4336'. Drilled on asphaltenes from 4336-4460'. Would not make any more hole. RD power swivel & stripper head. POOH w/bit & drill collars.
9. RIH w/treating packer set @4192'. RU Pate and pump 15 bbl of Xylene mixed with 20 gal of EC 6495B chemical down tubing. Flush w/30 bbl brine. RD Pate truck. POOH w/packer.
10. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @3982'
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to production.

RUPU 05/20/2014

RDPU 06/05/2014

July 28, 2014

Work Plan Report for Well:NHSAU 529-18



Survey Viewer