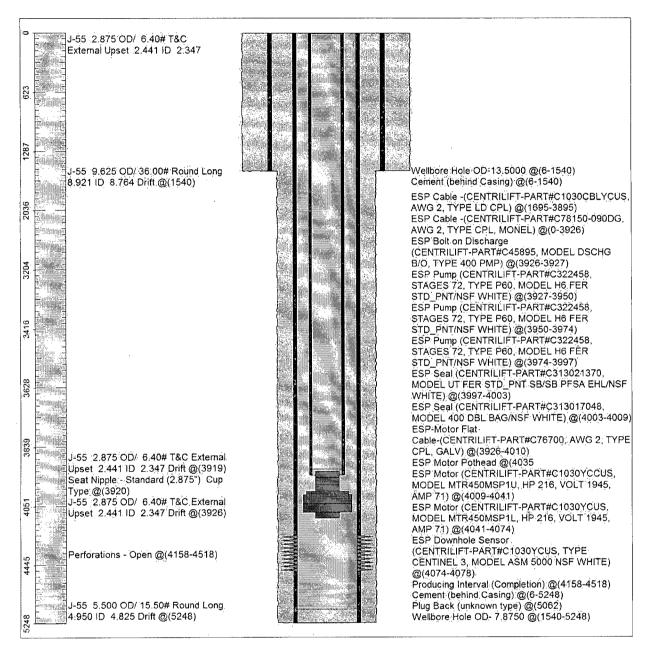
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-39955
DISTRICT II			5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		· · · · · · · · · · · · · · · · · · ·	7 Land Name and Market American Allert
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR PERMIT" (Form C-	01) for such proposals.)	South Hobbs (G/SA) Unit
Type of Well:     Oil Well X	Gas Well Other	HOBBS OCD	8. Well No. 248
Name of Operator     Occidental Permian Ltd.		JUL 2 9 2014	9. OGRID No. 157984
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323	RECEIVED	
Unit Letter D: 125 Feet From The North Line and 455 Feet From The West Line			
Section 9	Township 19-S	Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3601.7° GR			
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	ІТ ЈОВ
OTHER:		OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU & RU.  2. RU wire line & perforate tubing @3905'. RD wire line.  3. ND wellhead/NU BOP.  4. POOH w/ESP equipment. Cable & tubing stuck. RU Petroplex acidizing and pump 500 gal of 15% acid and flushed with 33 bbl down casing. RD Petroplex. Cable was parted. Continued POOH w/ESP equipment and laying down.  5. RIH w/drill collars. Tagged @5035'. RU power swivel & stripper head. Cleaned out well bore from 5035-5055'. Circulate clean. RD power swivel & stripper head.  6. Pump scale squeeze w/60 gal of 6490 EC mixed with 100 bbl fresh water. Flush w/200 bbl fresh water.  7. POOH w/bit. Tubing plugged. RU wire line & perforate tubing @2620'. POOH w/bit and drill collars.  8. RIH w/ESP equipment set on 120 jts of 2-7/8" tubing. Intake set @4003'.  9. ND BOP/NU wellhead. 10. RDPU & RU. Clean location and return well to production. RUPU 5/28/2014 RDPU 6/9/2014  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved  plan  SIGNATURE			
CONDITIONS OF APPROVAL IF ANY			JUL 3 0 2014/
			JUL U U ZUITI ANN

## Work Plan Report for Well:SHOU-248



## **Survey Viewer**