Energy   Minerals and Natural Resources   Call	Submit One Copy To Appropriate District	State of New	Mexico	Form C-103
Message   Mess	Office District I	Energy, Minerals and N	Jatural Resources	Revised November 3, 2011
Date		-2 67)		WELL API NO.
1.   1.   1.   1.   1.   1.   1.   1.	District II	OII CONSEDUATI	ON DIVISION	30-005-29096
Santa Fe, NM 87505   Santa F	11 5. 1 115t St., 14te Sta, 1441 60210		5. Indicate Type of Lease	
Santa Fe, NM 8/205   6. State Oil & Gas Lease No.   VO-7394   VO	000 Rio Brazos Rd. Aztec. NM 87410			
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1. Type of Well: □OI Well □Gas Well ☑ Other P&A JUL 2 8 2014 9. GGRID Number 925575  2. Name of Operator 9. GGRID Number 925575  3. Address of Operator RECEIVED 10. Pool name or Wildcat Wolfcamp Wildcat; Abo-Wolfcamp Unit Letter P 330 feet from the South line and 200 feet from the East line Section 25 Township 15S Range 30E NMFM Chaves County 24250 GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK □ ALTERING CASING □ PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ ALTERING CASING □ CASING/CEMENT JOB □ CASING/CEMENT Set Indicate The Author of the PAA ALTERING CASING □ CASING/CEMENT JOB □ CASING/C	PROPOSALS.)			8. Well Number
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Yates Petroleum Corporation   0.25575	2. Name of Operator		9. OGRID Number	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210  RECEIVED  10. Pool name or Wildcat Wildcat; Abo-Wolfcamp  10. Well Location Unit Letter P 330 feet from the South line and 200 feet from the Section 25 Township 15S Range 30E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4250 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA CASINGCEMENT JOB  CASINGCEMENT JOB  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least of in diameter and at-least of above ground level.  A steel marker at least of in diameter and at-least of above ground level has been set in concrete. It shows the CASINGCEMENT JOB OR  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER QUARTER LOCATION OR UNIT LETTER SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and the terms of the Operator's pit permit and closure plan. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed or lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility'	Yates Petroleum Corporation			1
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