State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin

Cabinet Secretary

Deputy Cabinet Secretary

Oil Conservation Division Brett F. Woods, Ph.D.

Jami Bailey, Division Director



Response Required - Deadline Enclosed

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

30-Jul-14

CHEVRON USA INC

ATTN: SANDY STEDMAN-DANIEL 1400 SMITH

HOUSTON TX 77002-

LETTER OF VIOLATION and SHUT-IN DIRECTIVE **Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

CENTRAL VACUUM UNIT No.026

30-025-25814-00-00

Active Injection - (All Types)

J-25-17S-34E

Test Date:

5/5/2014

Permitted Injection PSI:

Actual PSI:

Test Reason:

Annual IMIT

Test Result:

Repair Due:

Test Type:

Bradenhead Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT:

BHT FAILURE 5/5/2014; OPERATOR CONCEDES WELL HAS FAILED DUE TO THE PRESSURE ON

CASING DID NOT BLEED DOWN. ***OPERATOR IN VIOLATION OF NMOCD RULE

19.15.26.11****

CENTRAL VACUUM UNIT No.136

30-025-25997-00-00 E-6-18S-35E

Active Injection - (All Types)

Actual PSI:

Test Date: Test Reason: 5/5/2014

Permitted Injection PSI:

Repair Due:

8/8/2014

8/8/2014

Test Type:

Annual IMIT

Test Result:

Bradenhead Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT:

FAILED BHT 5/5/2014 DUE TO PRESSURE ON CASING 1300#. ***OPERATOR IN VIOLATION OF

NMOCD RULE 19.15.26.11****

Oil Conservation Division * 1625 N. French Drive * Hobbs, New Mexico 88240 Phone: 575-393-6161 * Fax: 575-393-0720 * http://www.emnrd.state.nm.us

VACUUM GRAYBURG SAN ANDRES UNIT No.249

30-025-35563-00-00

Active Injection - (All Types)

F-1-18S-34E

Test Date:

5/5/2014

Permitted Injection PSI:

Actual PSI:

Test Reason: Annu

Annual IMIT

Test Result: F

Repair Due:

8/8/2014

Test Type: Bra
Comments on MIT:

Bradenhead Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

BHT FAILED 5/5/2014 DUE TO HIGH PRESSURE ON CASING 1600#;***OPERATOR IN VIOLATION

OF NMOCD RULE 19.15.26.11***

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office COMPLIANCE OFFICER

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



CHEVRON USA INC. ATTN: SANDY STEDMAN-DANIEL 1400 SMITH ROAD HOUSTON, TX 77002