Submit 1 Copy To Appropriate District Office	State of New Mexico	, Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-41365
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		40028
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Harris
1. Type of Well: Oil Well	Gas Well Other HOBBS OCD	8. Well Number 1
2. Name of Operator		9. OGRID Number 256512
CML Exploration, LLC	JUL <b>3 0</b> 2014	10. Pool name or Wildcat
· ·	r, TX 79549	SAWYER; DEVONIAN, SOUTH
4. Well Location	RECEIVED	SAWTER, DEVORTAN, SOUTH
		foot from the WEST 11
	57_feet from theSOUTH line and _1565	feet from the _WESTline
Section 8	Township 10 S Range 38E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
The second second second	3920' GR	
6.048 ·	Z JACO OK	
12 Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check 1	ippropriate box to marcute rutture of riotice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ATTACHED SHEET FOR DETAILS		
Wellhead removed of marker welled on waiting for OK to close pit		
Wellnead removed & marker werea on.		
and clear off location.		
		TIMO
Approved for Plugging of well bore only.  Liability under bond is retained pending receipt of P&A NR TWA P&A R		
C 103 (Specifically for Sylve any ent of )A(-II)		
Plugging) which may be four	id at OCD web page	<del></del>
under formsl	CSNG	CHG Loc
www.emnrd.state.nm.us/ocd	TA	_
		,
Spud Date: 11/08/2013	Rig Release Date: 12/21/2012	
11/08/2013	12/21/2013	
I hereby certify that the information a	above is true and complete to the best of my knowledge	e and belief.
		, 1
SIGNATURE DATE 7/28/2014		
SIGNATURE DATE 1/28/2014		
Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750		
For State Use Quly AA		
APPROVED BY: Maky Strown TITLE Dist Supervisor DATE 7/30/2014		
APPROVED BY: 1. CHANGE THE STATE TITLE SIGHT SUPPLY OF THE STATE S		
Conditions of Approval (if any): 0		

## CML EXPLORATION, LLC P.O. BOX 890 SNYDER, TX 79550 325-573-1938

## \*CML EXPLORATION, LLC FILE\*

## HARRIS NO. 1

Workover Report

- 05/27/14 MIRUPU. NUBOP. Picked up 9 jts of 2-7/8" tubing & tagged PBTD @±9202' (32.4'/jt avg). Laid down 65 jts to 7096' & rigged up Mac Oilfield Services cement truck. Mixed 250 bbls of salt gel & circulated hole. Pumped Plug #1 from (6800'-7096') with 30 sacks of Neat Class "C" cement. Laid down 44 jts to 5512.4'. Pumped Plug #2 from (5212'-5512') with 30 sacks of Neat Class "C" cement. Pulled 10 stands & shut well in for the night.
- 05/28/14 Ran in the hole with 6 stands & tagged Plug #2 @5253.2. Laid down 8 jts to 4994'. Pumped Plug #3 from (4794'-4994') with 30 sacks "C" cement. Laid down 17 jts to 4443'. Pumped Plug #4 from (4243'-4443') with 40 sacks of Neat class "C" cement. Pulled out of the hole with tubing & stood back in the derrick. NDBOP & ND 5½" wellhead. Welded on 8' of 5½" casing to 5½" string in preparation for pulling casing. Ran in the hole with sinker bar on sandline & tagged Plug #4 @4180'. Pulled out of the hole with sandline & shut well in for the night.
- 05/29/14 Rigged up Renegade Wireline truck & ran in the hole with jet cutter & tagged Plug #4 @4148'. Came up to 3372'& cut 5½" casing. Rigged down wireline & rigged up Byrd Casing crew. Pulled out of the hole & laid down 80 jts of 5½" 17# casing, 28 jts of N-80 casing & 52 jts of J-55 casing. Rigged down casing crew, NU 5½" wellhead & BOP. Ran in the hole with 105 jts tubing to 3402' & shut well in for the night.
- 05/30/14 Rigged up Mac cement truck & circulated 25 bbls of mud. Pumped Plug #5 from (3160'-3402') with 70 sacks of class "C" cement. Laid down 55 jts to 1620'. Waited 2 hours & ran in the hole with sandline & tagged plug @3200'. Pumped Plug #6 from (1420'-1620') with 70 sacks of Class"C" cement. Laid down 37 jts to 421'. Waited 2 hours, ran in the hole with sandline & tagged plug @1418'. Pumped Plug #7 from (220'-421') with 70 sx of class"C" cement. Laid down 10 jts to 97.2' & pumped Plug #8 from (3'-100'). Rigged down cementers. Released premix pit, half tank & frac tank. RDMOPU. Will go back next week to cut off wellhead & cap well.
- 06/02/14 Checked that all equipment was released & moved off location. Called for vacuum truck to empty outside reserve pit. Checked well to see if top plug has settled back, could still see top of plug. Set up welder, backhoe & roustabout crew for 06/04/2014.