

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32310
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No. LG-2750
3. Address of Operator P.O. Box 1973, Roswell, NM 88022-1973		7. Lease Name or Unit Agreement Name Mobil Lea State
4. Well Location Unit Letter <u>N</u> : <u>1155</u> feet from the <u>South</u> line and <u>1770</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668'		9. OGRID Number 1092
		10. Pool name or Wildcat Lea Delaware, NE

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: 4 YEARS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prepare to temporarily abandon with tubing and packer in the hole for reservoir pressure monitoring purposes.

1. RU PU, TOH, LD rods and pump
2. PU 5-1/2" packer, RIH to 5504'
3. Circulate packer fluid, set packer @ 5504'
4. Notify OCD 24 hrs in advance of MIT
5. Perform Mechanical Integrity Test
6. RIH w/ pressure bombs for BU test.

**Condition of Approval: notify****OCD Hobbs office 24 hours****prior of running MIT Test & Chart**

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost  
perfs or open hole Pressure test to 500 psi for 30 minutes with  
a pressure drop of not greater than 10% over a  
30 minute period

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Field Engineer DATE 07-29-2014Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: 575-625-2222**For State Use Only**APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/31/2014

Conditions of Approval (if any):

AUG 01 2014