Not the second				
Submit I Copy To Appropriate District	State of New Me	exico	F	Form C-103
Office Dis <u>trict I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			d July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41615	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ment Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		Dragon 36 State SW	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well M Other SWD Inje	ction of the second sec	8. Well Number 11	~
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator		AUG 0 1 2014	7377 10. Pool name or Wildcat	
P.O. Box 2267 Midla	nd, TX 79702		SWD; Delaware	
4. Well Location C	720 North	RECEIVED	760	
Unit Letter:	feet from the	line and	760feet from the	line
Section 36		inge 33E		_ea
wine was atting of the second	. 11. Elevation (Show whether DR, 3521' GR	RKB, RT, GR, etc.)		
				<u> </u>
12. Check /	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
	ITENTION TO: PLUG AND ABANDON	REMEDIAL WORK		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		-
CLOSED-LOOP SYSTEM		OTHER:		
	bleted operations. (Clearly state all p		give pertinent dates, including	estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or rec	ompletion.			
EOG Resources propos	es the following procedure for rei	medial cementing	behind the 7" casing.	
1 Prodenhood eque	to 150 ov Close C coment down		-	
2. WOC 24 hrs.	ze 150 sx Class C cement down		5.	
3. Run CBL from 3000	' to surface. Provide a copy of th			
	ibing and 7" nickel plated injectio		ker at 5236'. (Upper perf at 5	270'.)
5. Notity NMOCD and	conduct MIT test on 9-5/8" X 7" a	annulus.		
Condition of Ameri	·····	C.O.A.	-SUBMIT WELLBORE	DIAGRAM
Condition of Appr	oval: notify	L.		MAB
OCD Hobbs offic	e 24 hours			
Spud Date prior of running MIT	Test & Chart Rig Release Da	te:		
		I	·····	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief	
	above is true and complete to the be	st of my knowledge	and benef.	
SIGNATURE Ha Jak	TITLE Reg	ulatory Analyst	7/15/ محمد 7/	14
Ston Wagnet			686 3680	
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689				
For State-Use-Only Mal NR				
APPROVED BY: Maley Diawn Title Dist. Supervisor Date 8/4/2014				
Conditions of Approval (if any):		4	AUG 0 4 2014	
U			AUG 0 4 2014	•

1	N
1	Λ

--·,

Stan Wagner

From:	Goetze, Phillip, EMNRD <phillip.goetze@state.nm.us></phillip.goetze@state.nm.us>
Sent:	Monday, July 21, 2014 3:38 PM
То:	Stan Wagner
Cc:	Brown, Maxey G, EMNRD
Subject:	RE: Dragon 36 State SWD #11 - Remedial cementing

Stan:

I have covered the proposed options with Maxey Brown. It is our consensus that the bradenhead cement (Option A) is preferable to the perf and squeeze (Option B). Please proceed with submitting your sundry to the Hobbs District for approval and please keep me informed of the outcome. Thanks. PRG

Phillip R. Goetze, P.G. Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505 O: 505.476.3466 F: 505.476.3462 phillip.goetze@state.nm.us

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Friday, July 18, 2014 7:27 AM
To: Kautz, Paul, EMNRD; Goetze, Phillip, EMNRD
Subject: Dragon 36 State SWD #11 - Remedial cementing

,

. .

Good morning Gentlemen,

My email has been down for several days so I have not been able to receive any responses. I wanted to check on the sundrys I submitted for the additional cementing. Has a consensus been reached on which procedure we should perform ?

Thanks,

Stan Wagner EOG Resources – Midland Regulatory 432-686-3689